

**This table is approved by the ACCC for the purposes of section 34 (10)(b) of the *Competition and Consumer (Gas Market Code) Regulations 2023***

**PART A: INFORMATION RELATING TO AVAILABLE GAS AND EOIs**

<b>24 month period start date:</b> DD-MM-YYYY <i>Refer to subsection 34(1)(b)</i>	11-09-2023	<b>24 month period end date:</b> DD-MM-YYYY	10-09-2025
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**AVAILABLE GAS**

<b>Volume (PJ) of uncontracted regulated gas that is likely to be available to the supplier in the 24 month period</b> <i>Information covered by subsection 34(6)(b)</i>	<b>Volume (PJ) of that uncontracted regulated gas that the supplier intends to be the subject of a gas EOI, a gas initial offer or a gas final offer in the 24 month period</b> <i>Information covered by subsection 34(6)(c)(i)</i>	<b>Volume (PJ) of that uncontracted regulated gas to be supplied under an agreement into which the supplier intends to enter in the 24 month period</b> <i>Information covered by subsection 34(6)(c)(ii)</i>
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Up to approximately 104PJ, some of this volume includes system use gas and therefore it does not represent the marketable and available uncontracted volume that APLNG would be able to offer to the domestic market on a firm basis. This volume also does not factor in other potential losses or reductions due to unplanned downtime, actual reservoir performance and line pack gas requirements and it is subject to the further information set out in Annexure A below.

Up to approximately 104PJ, less associated system use gas and other potential losses or reductions, and subject to the further information set out in Annexure A below.

## EOIs

**Details of each gas EOI that the supplier intends to issue in the 24 month period**

**Information covered by subsection 34(6)(a)**

Q2 - Q4 2024 EOI, as published on APLNG's website.

See the further information set out in Annexure A below.

**Volume (PJ) of regulated gas proposed to be supplied in accordance with the gas EOI**

**Information covered by subsection 34(6)(a)(i)**

Up to 70PJ

Please refer to APLNG's response to subsection 34(6)(a) and the further information set out in Annexure A below.

**Period over which that regulated gas is proposed to be supplied in accordance with the gas EOI**

**Information covered by subsection 34(6)(a)(ii)**

1 April 2024 – 31 December 2024

Please refer to APLNG's response to subsection 34(6)(a) and the further information set out in Annexure A below.

## PART B: SUPPLIER INFORMATION

### SUPPLIER

**Legal name**

Australia Pacific LNG CSG Marketing Pty Ltd  
and its Related Bodies Corporate (within the definition of the Corporations Act 2001 (Cth))

**ACN / ABN**

ABN 72 008 750 945

**Trading name, if different to legal name**

N/A

**Registered postal address**

Level 4, 139 Coronation Drive  
Milton QLD 4064

**Is the supplier publishing information on behalf of joint venture/s? (Y or N) Refer to subsection 44(3)(a)**

N

**If Y, provide legal name/s of joint venture/s**

N/A

### **Annexure A**

#### **Further Information concerning the information published in the Section 34 Table.**

For information covered by subsection 34(6)(b):

The volume of uncontracted regulated gas that the supplier has published in this statement that is likely to be available to it in the relevant 24-month period ("**Reporting Period**") is an estimate only based on current available data and its current understanding of the prevailing market conditions and rapidly evolving gas regulatory environment. Such estimated volume is not a guarantee of future performance and involves certain risks, uncertainties and other factors beyond the supplier's control. Furthermore, the Reporting Period required by the Competition and Consumer (Gas Market Code) Regulations 2003 (Cth) ("**Gas Code**"), does not align with APLNG's domestic or international marketing plan periods. Accordingly, the supplier has applied averaging and apportionment methodologies to estimate the published volume.

Therefore, actual outcomes and results may differ materially from what is published as the estimated volume. The actual volumes of uncontracted regulated gas that are ultimately available for the Reporting Period (which could be higher or lower than the reported volume) will be dependent on a myriad of factors, including further regulatory or policy changes impacting APLNG's production and supply decisions, market conditions impacting domestic and international spot demands, reservoir performance, unplanned outages (or changes to the timing of planned outages) and the demand requirements under APLNG's existing domestic GSAs and long term LNG SPAs.

Further, APLNG is a wholesale producer of coal seam gas which is developed and produced entirely within the state of Queensland. The APLNG Board of Directors has discretion to approve the development of uncontracted regulated gas during the Reporting Period, which discretion is subject to a myriad of factors including the then current regulatory regime and the level of investment certainty that regime provides. Where the APLNG Board of Directors approves development of uncontracted regulated gas, then APLNG's present intent is to market that uncontracted regulated gas (excluding gas that APLNG consumes as part of its operations) to domestic customers in accordance with applicable contractual

and legal requirements and, if volumes of that uncontracted regulated gas are not contracted to the domestic market, to subsequently market those volumes as liquefied natural gas to international customers.

APLNG will maintain this reporting table as required by section 34 of the Gas Code and may provide updates to account for material changes in the volume of uncontracted regulated gas that is likely to be available during the Reporting Period. Material changes may arise from matters including production and supply decisions, updated reservoir performance assessments, unplanned outages (or changes to the timing of planned outages), changes to forecast demand requirements under APLNG's existing domestic GSAs and long-term LNG SPAs, and the execution of binding agreements with domestic or international customers for the supply of previously uncontracted regulated gas for supply during the period set out in Table A.

The approximate volume reported for the purposes of subsection 34(6)(b) has been rounded to the nearest PJ.

For information covered by subsection 34(6)(c)(i):

The volume of uncontracted regulated gas that the supplier intends to be the subject of a gas EOI, a gas initial offer or a gas final offer in the Reporting Period depends on the volume of uncontracted regulated gas available to the supplier during the Reporting Period.

As noted above, APLNG is a wholesale producer of coal seam gas which is developed and produced entirely within the state of Queensland. The APLNG Board of Directors has discretion to approve the development of uncontracted regulated gas during the Reporting Period, which discretion is subject to a myriad of factors including the then current regulatory regime and the level of investment certainty that regime provides. Where the APLNG Board of Directors approves development of uncontracted regulated gas, then APLNG's present intent is to market that uncontracted regulated gas (excluding gas that APLNG consumes as part of its operations) to the domestic market in accordance with applicable contractual and legal requirements and, if volumes of that uncontracted regulated gas are not contracted to the domestic market, to market those volumes as liquefied natural gas to international customers.

Further, APLNG has interpreted the volume required to be reported under subsection 34(6)(b) to be the volume that is likely to be produced during the Reporting Period minus the volume that is already the subject of a contract in the Reporting Period. As such that volume includes system use gas (including compressor fuel, gas lost and gas vented). This volume also does not factor in other potential losses or reductions due to unplanned downtime, actual reservoir performance and line pack gas requirements. Accordingly, the volume published under subsection 34(6)(c)(i) is expressed as an amount 'up to' the volume published for the purposes of subsection 34(6)(b), as that volume does not represent the marketable and available uncontracted volume that APLNG would be able to offer to the domestic market on a firm basis.

In addition to Gas EOIs and uncontracted regulated gas that is marketed directly to domestic customers:

- (i) a portion of APLNG's uncontracted regulated gas that is likely to be available to it for supply during the Reporting Period may be offered (and if accepted, contracted) via a broker or through a gas supply hub such as the Wallumbilla Gas Supply Hub. Accordingly, such volumes will not be subject to a gas EOI or gas initial offer; and
- (ii) a portion of APLNG's uncontracted regulated gas that is likely to be available to it for supply during the Reporting Period may also be contracted under gas swap agreements (e.g., time or location swaps), where the sales and purchases legs of the transaction are ultimately volume neutral. Accordingly, volumes that will be the subject of a gas swap agreement are not captured in this reporting table.

The portion of APLNG's uncontracted regulated gas that is offered through these alternative means is at the discretion of the APLNG Board of Directors, which can be influenced by the extent to which some of the factors listed as further information for subsection 34(6)(b) above actually manifest during the Reporting Period (which APLNG cannot forecast with any certainty).

For information covered by subsections 34(6)(a), 34(6)(a)(i) and 34(6)(a)(ii):

APLNG has not developed marketing plans for uncontracted regulated gas that may be available for supply in calendar year 2025 (subject to the further information provided above) at this time. APLNG's marketing plans for that period will be developed in due course when APLNG has better line of sight on some of the uncertainty factors listed for subsection 34(6)(b) above.

Note that any portion of the approximate volume reported under subsection 34(6)(b) that is marketable (subject to the further information provided in this Annexure A) may not be marketable on a rateable basis across the period set out in Part A of the reporting table due to APLNG's existing domestic and international supply commitments.