



Australia Pacific LNG Project

Environment Protection and Biodiversity Conservation Act 1999

Approval EPBC 2009/4977

2023/24 Annual Return



Operated by



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1. Purpose

This document sets out the status of compliance with the conditions imposed by Environment Protection and Biodiversity Conservation Act Approval EPBC 2009/4977 (EPBC2009/4977) within the required reporting period of 21 February 2023 to 20 February 2024 for the Australia Pacific LNG Facility (LNG Facility).

2. Scope

Australia Pacific LNG Pty Limited (APLNG) has constructed a Liquefied Natural Gas (LNG) processing plant and ancillary onshore and marine facilities on Curtis Island as part of the Australia Pacific LNG Project (APLNG Project). ConocoPhillips Australia Operations Pty Ltd (ConocoPhillips Australia) is the downstream operator of the LNG Facility.

EPBC2009/4977 applies to the full four train liquefaction processing facility. The first stage of the APLNG Project was the construction and operation of Trains 1 and 2. A date for commencement of construction of Trains 3 and 4 has not been determined.

Construction and commissioning of Train 1 was completed during 2015 with LNG production beginning in December 2015. Substantial completion of Train 1 was achieved on 30 June 2016. Construction and commissioning of Train 2 was completed during 2016 with LNG production beginning in October 2016. Substantial completion of Train 2 was achieved on 9 July 2017.

Conditions 86 and 87 of EPBC2009/4977 require that APLNG produces an Annual Environmental Return and publishes it on the APLNG website (www.aplng.com.au) within 20 calendar days of the anniversary of the date upon which EPBC2009/4977 was granted each year.

This Annual Environmental Return Report outlines key areas of works and activity in relation to EPBC2009/4977. This Report addresses:

- Compliance with the conditions listed within EPBC 2009/4977 by APLNG and its contractors;
- Records of any unavoidable adverse impacts on Matters of National Environmental Significance (MNES), mitigation measures applied to avoid adverse impacts on MNES and rehabilitation work undertaken in connection with any unavoidable adverse impacts on MNES;
- Non-compliance with the conditions of EPBC 2009/4977; and
- Amendments to plans needed to achieve compliance with the conditions of EPBC 2009/4977.

This Annual Environmental Return Report covers the period from 21 February 2023 to 20 February 2024.

3. Background

On 21 February 2011, the Minister for Sustainability, Environment, Water, Population and Communities (now Minister for the Environment) (the Minister) approved the construction and operation of the LNG Facility subject to conditions under the *Environment Protection and Biodiversity Conservation Act 1999* (Cth) (EPBC Act). The Minister, through EPBC2009/4977, approved the proposed action of:

The development, construction, operation and decommissioning of a multi-train liquefied natural gas (LNG) processing plant (LNG Facility) and associated ancillary onshore and marine facilities within the Curtis Island Industry Precinct of the Gladstone State Development Area, in the south-west section of Curtis Island adjacent to Gladstone.

The controlling provisions to which EPBC2009/4977 relates are:

- World Heritage Properties (sections 12 and 15A, EPBC Act);
- National Heritage Places (sections 15B and 15C, EPBC Act);
- Listed threatened species and communities (sections 18 and 18A, EPBC Act); and
- Listed migratory species (sections 20 and 20A, EPBC Act).

Development of the coal seam gas fields associated with the APLNG Project is being completed under EPBC2009/4974, whilst operation of the gas pipeline to convey gas between the gas fields and the LNG processing plant is being completed under EPBC2009/4976.

The Final Investment Decision (FID) to proceed with the APLNG Project was taken on 28 July 2011.

3.1. Relationship to Western Basin Dredging and Disposal Project

A key component of the APLNG Project is the provision of marine and associated facilities to allow access to the Curtis Island site for construction and operation of the LNG Facility. All dredging referred to in EPBC2009/4977 was completed under an agreement with Gladstone Ports Corporation (GPC). GPC's Western Basin Dredging and Disposal Project (WBDDP) allows vessel access to the Curtis Island site through dredging and disposal of dredged material for the APLNG construction docks and Material Off-Loading Facility (MOF). Condition 2 and Conditions 31 to 41 of EPBC2009/4977 relate to dredging requirements for APLNG. These have been addressed in conjunction with the WBDDP EPBC2009/4904 approval. Reference is made to the following WBDDP documents which also provide records of compliance with APLNG's EPBC2009/4977, including:

- Dredge Management Plan (Aurecon, 2012);
- Annual Environmental Performance Report November 2013 (CQG Consulting, 2013);
- Environmental Impacts Briefing (GPC, 2013);
- Annual Compliance Report of Environment Protection and Biodiversity Conservation Act (EPBC) 2009/4904 (GPC, 2013);
- Annual Compliance Report of Environment Protection and Biodiversity Conservation Act (EPBC) 2009/4904 (GPC, 2014);
- Annual Compliance Report of Environment Protection and Biodiversity Conservation Act (EPBC) 2009/4904 (GPC, 2015);
- Annual Compliance Report of Environment Protection and Biodiversity Conservation Act (EPBC) 2009/4904 (GPC, 2016);
- Annual Compliance Report of Environment Protection and Biodiversity Conservation Act (EPBC) 2009/4904 (GPC, 2017);
- Annual Compliance Report of Environment Protection and Biodiversity Conservation Act (EPBC) 2009/4904 (GPC, 2018); and
- Annual Compliance Report of Environment Protection and Biodiversity Conservation Act (EPBC) 2009/4904 (GPC, 2019).
- Annual Compliance Report of Environment Protection and Biodiversity Conservation Act (EPBC) 2009/4904 (GPC, 2020).
- Annual Compliance Report of Environment Protection and Biodiversity Conservation Act (EPBC) 2009/4904 (GPC, 2021).
- Annual Compliance Report Environment Protection and Biodiversity Conservation Act (EPBC) 2009/4904 (GPC, 2022).

3.2. LNG Facility Schedule and Transition

In late 2015, the LNG Facility commenced the transition from construction, commissioning and start-up to operations. Due to the Train 2 construction starting approximately six months after the Train 1 construction,

there was a mixture of construction, commissioning and initial production activities undertaken on site during 2016 and 2017.

To date, works at the LNG Facility have involved:

- Stage 1 construction works, specifically site mobilisation which commenced on 23 May 2011 and construction commencement on 6 June 2011;
- Stage 2 construction works, bulk earthworks which commenced on 22 July 2011;
- Construction shipping activities which commenced on 22 July 2011;
- Dredging for construction docks and MOF by GPC as part of the WBDDP Project which commenced on 20 May 2011 and was completed in September 2013;
- Stage 3 works involving civil construction works of the LNG Facility, which in parts commenced on or after 1 October 2012 and 7 January 2013 respectively;
- Stage 4 construction and commissioning of Train 1 was completed during 2015 with LNG production beginning in December 2015;
- Substantial completion of Train 1 was achieved on 30 June 2016;
- Construction and commissioning of Train 2 was completed during 2016 with LNG production beginning in October 2016; and
- Substantial completion of Train 2 was achieved on 9 July 2017.

4. Condition Compliance

Condition 86 of EPBC2009/4977 Approval states:

The proponent must produce an Annual Environmental Return which:

(a) Addresses compliance with these conditions;

(b) Records any unavoidable adverse impacts on MNES, mitigation measures applied to avoid adverse impacts on MNES and any rehabilitation work undertaken in connection with any unavoidable adverse impacts on MNES;

(c) Identifies all non-compliances with these conditions;

(d) Identifies any amendments needed to plan to achieve compliance with these conditions.

Condition 87 of EPBC2009/4977 Approval states:

The proponent must publish the Annual Environmental Return on its website within 20 calendar days of each anniversary date of this approval. In complying with this publication requirement, the proponent must ensure that it has obtained relevant rights in relation to confidentiality and intellectual property rights of third parties.

4.1. Compliance

Condition compliance status under EPBC2009/4977 is set out in Appendix 1 (Compliance Status). Compliance of all conditions was assessed. No non-compliances were identified.

4.1.1. Unavoidable Impacts on Matters of National Environmental Significance

4.1.1.1. Listed migratory species

No known unavoidable impacts on listed migratory species are considered attributable to the operation of the LNG Facility.

Monitoring of the impacts of construction activities on the behaviour and population of migratory shorebirds in the vicinity of the LNG Facility was undertaken in summer 2012/2013, summer 2013/2014, summer 2014/2015 and summer 2015/2016, as planned. Monitoring was also completed in summer 2016/2017 to identify potential changes as the LNG Facility moved into full operations. Monitoring has since been undertaken in January 2018, February 2019, February 2020 and February 2021 in accordance with the Migratory Shorebird Management Plan. All monitoring obligations are now complete without detecting an impact from the operation of the APLNG Facility. Monitoring will not recommence unless material construction activities recommence at the APLNG Facility.

4.1.1.2. Listed threatened species

Monitoring of water mouse population and habitat was conducted in March 2019, three years after previous monitoring and in accordance with the Water Mouse Management Plan. No water mice were identified during the survey period. The next survey will be completed in 2024 in accordance with the Water Mouse Management Plan.

No known impacts on listed threatened species are considered attributable to the operation of the LNG Facility during the reporting period.

4.1.1.3. World Heritage Properties and National Heritage Places

No known unavoidable impacts have occurred to World Heritage Properties or National Heritage Places during the reporting period.

4.1.2. Mitigation Measures

No additional mitigation measures have been implemented as a result of unavoidable impacts on MNES.

4.2. Plan Amendments

No amended plans have been resubmitted to Department of Climate Change, Energy, the Environment and Water (DCCEE) as a result of an identified non-compliance or a request made by the department.

The following revised plans have been submitted to the department during the reporting period and are pending approval from the department. While awaiting approval of proposed revisions to plans, the current approved versions of the plans remain implemented.

Plan	Date Submitted
Operational Environmental Management Plan	30 October 2023

The following plans have had minor typographical corrections and administrative updates (such as correcting spelling and grammatical errors, updating department names or job titles, etc) to ensure they are current and accurate. ConocoPhillips has not submitted these minor revisions for Ministerial approval as it continues to implement and act in accordance with the approved plans.

Plan	Date Reviewed
Water Mouse Management Plan	05 April 2023
Caspian Tern, Crested Tern, and Gull-billed Tern Species Management Plan	04 September 2023
Shipping Activity Management Plan	28 September 2023
Migratory Shorebird Management Plan	21 November 2023

The following documents have had minor typographical corrections and administrative updates (such as correcting spelling and grammatical errors, updating department names or job titles, etc) to ensure they are current and accurate. ConocoPhillips has not submitted these minor revisions for Ministerial approval as it continues to implement and act in accordance with the approved documents.

Document	Date Reviewed
Standard Operating Procedure Environmental Protection Code of Conduct Implementation	23 May 2023

5. Acronyms and Definitions

Table 5.1 below lists certain abbreviations and terms used throughout this report.

Table 5.1. List of Abbreviations

Acronym/Term	Definition
APLNG	Australia Pacific LNG Pty Limited
CEMP	Construction Environmental Management Plan
ConocoPhillips Australia	ConocoPhillips Australia Operations Pty Ltd

Acronym/Term	Definition
DCCEEW	Department of Climate Change, Energy, the Environment and Water (The department. Formerly known as DAWE, DOTEE and SEWPaC)
EIS	Environmental Impact Statement
EPBC Act	Environment Protection and Biodiversity Conservation Act 2009 (Cth)
FID	Final Investment Decision
GBRWHA	Great Barrier Reef World Heritage Area
GLNG	Gladstone LNG
GPC	Gladstone Ports Corporation
LNG	Liquefied Natural Gas
LNG Proponents	APLNG, GLNG, QCLNG
MNES	Matters of National Environmental Significance
MOF	Material Off-Loading Facility
OEMP	Operational Environmental Management Plan
Principal Construction Contractor	Contractor responsible for construction of the LNG Facility
Train	LNG liquefaction train
QCLNG	Queensland Curtis LNG
QMP	Quarantine Management Plan
WBDDP	Western Basin Dredging and Disposal Project

Appendix 1. Compliance Status

#	Condition	Status	Comment
LNG plant and ancillary onshore and marine facilities site			
1	The LNG plant and ancillary onshore and marine facilities site is substantially in accordance with the area outlined on the map at Figure 1.	Active, Compliant	<p>The project footprint has been defined within the <i>Construction Environmental Management Plan</i> (Rev 16 APLN-000-EN-R01-D-10181) and the <i>Operational Environmental Management Plan</i>. A security fence defines the internal working boundary of the LNG Facility.</p> <p>APLNG has not carried out works extending outside of the boundary indicated in Figure 1 of EPBC2009/4977 during the reporting period.</p>
LNG plant and ancillary onshore and marine facilities site			
2	Dredging is to be limited to a maximum of 900,000m ³ for the construction dock on Curtis Island.	Not Active (complete), Compliant.	<p>Gladstone Ports Corporation (GPC) is undertaking dredging on behalf of Australia Pacific LNG under EPBC 2009/4904. Dredging for the construction docks was completed between 08 June and 10 September 2011, with a total cumulative volume dredged of 506,556m³.</p> <p>From the information supplied from GPC, Australia Pacific LNG is not aware of any non-compliance by GPC with regard to this condition.</p>
Visual impact of construction and operation			
3	The proponent must minimise the visual impact of the construction and operation of the LNG Facility by:	Active, Compliant	APLNG has not identified any construction works performed outside of the boundary indicated in Figure 1 of EPBC2009/4977 during the reporting period for this return.
	a) Constructing the LNG plant and ancillary onshore and marine facilities within the site identified in Figure 1;		The LNG plant and ancillary onshore and marine facilities were constructed within the site identified in Figure 1 of EPBC 2009/4977.
	b) Applying a colour scheme to the LNG facility and buildings, other than the LNG storage tanks and any necessary corrosion-protected structures and pipe insulation, from the palette of predominant colours found in the locality (Curtis Island) except where to do so would be in contravention of health and safety legislative requirements;		A colour palette consistent with the predominant colours on Curtis Island has been used for permanent structures.

#	Condition	Status	Comment
	c) Ensuring site works minimise tree (including mangrove) clearing, with stabilisation and rehabilitation works on disturbed areas fully implemented within twelve months of completing each component of the LNG Facility (the worker accommodation facility and associated infrastructure; LNG storage tanks; and LNG trains and ancillary equipment and infrastructure, including marine loading and offloading facilities); and		All clearing works have been completed to support current operations and stabilisation works have been undertaken progressively.
	d) Minimising light spill and direct views of lights outside the LNG facility boundary except where to do so would be in contravention of health and safety legislative requirements.	Compliant	The minimisation of light spill is addressed in the Operational Environmental Management Plan) (14 June 2019).
Conduct of construction and operation workforce			
4	The proponent must not bring private motor vehicles onto the LNG site, or private watercraft into waters within 100 metres of the LNG site boundary, except for activities directly relating to pre-clearance surveys, site clearance, and the construction and operation of the LNG plant and ancillary onshore and marine facilities.	Active, Compliant	<p>This condition has been satisfied through compliance with the Standard Operating Procedure Environmental Protection Code of Conduct Implementation (approved on 15 April 2016), induction processes, training packages and standard operating procedures. A revised induction package was approved on 24 October 2019.</p> <p>This condition is monitored through inspection points at entry and exit of the Curtis Island site and the mainland access point.</p> <p>An exclusion zone of 200 metres is monitored around the LNG loading jetty and enforced by GPC. Occasional unauthorised entries into the exclusion zone by private vessels have been recorded and reported to GPC for appropriate action.</p> <p>Note: ConocoPhillips Australia will prioritise assisting private watercraft in emergency situations (e.g. a person onboard experiencing a medical emergency) which may result in private watercraft being brought within 100m of the LNG site boundary.</p>

#	Condition	Status	Comment
5	<p>The proponent must not bring animals and plants (including domestic cats and dogs and other potential pests and weeds), other than for landscaping and rehabilitation purposes onto the LNG plant and ancillary onshore and marine facilities site, or onto Curtis Island.</p> <p>Note: For clarity, plants that are brought to Curtis Island for landscaping and rehabilitation purposes must be native Australian species sourced from the South Eastern Queensland and/or Brigalow Belt bioregion(s).</p>	Active, Compliant	<p>This condition has been satisfied through compliance with the Standard Operating Procedure Environmental Protection Code of Conduct Implementation (approved on 15 April 2016), induction processes, training packages and standard operating procedures. A revised induction package was approved on 24 October 2019.</p> <p>This condition is monitored through inspection points at entry and exit of the Curtis Island site and the mainland access point.</p> <p>During the reporting period, a review was undertaken to ensure that a proposed plant species list associated with landscaping works was compliant with condition 5.</p>
6	Entry into the Curtis Island Environmental Management Precinct, as identified in Figure 2, must be prohibited for all the proponent's construction workers, construction contractors, and its employees, whilst they are rostered on shifts or accommodated by the proponent on Curtis Island, except with the prior consent in writing of the authority responsible for the management of this Precinct.	Active, Compliant	<p>This condition has been satisfied by complying with the Standard Operating Procedure Environmental Protection Code of Conduct Implementation (approved on 15 April 2016), induction processes, training packages and standard operating procedures. A revised induction package was approved on 24 October 2019.</p> <p>No incidents have been recorded which indicate non-compliance with this condition during the reporting period.</p>
7	<p>An induction program must be implemented for all the proponent's employees and sub-contractors at the time or before they commence work on Curtis Island. The induction program must include:</p> <p>a) An overview that clearly explains to all the proponent's employees and sub-contractors engaged on the construction and operation of the LNG Facility that they are working in a World Heritage Area and an explanation of the environmental values of the World Heritage Area;</p> <p>b) Information on listed species and ecological communities and other native species that are found in the area, and the related</p>	Active, Compliant	<p>This condition has been satisfied by complying with the Standard Operating Procedure Environmental Protection Code of Conduct Implementation (approved on 15 April 2016, and update approved on 24 October 2019), induction processes, training packages and standard operating procedures. A revised induction package was approved on 24 October 2019.</p> <p>The induction program has been implemented for all relevant ConocoPhillips Australia employees and contractors.</p>

#	Condition	Status	Comment
	<p>responsibilities of the proponent, its employees and subcontractors;</p> <p>c) An explanation of the Rodds Bay Dugong Protection Area, and Great Barrier Reef Marine Park zoning on the eastern side of Curtis Island, Rodds Peninsula and the Capricorn Bunker group, and the responsibilities of the proponent, its employees and subcontractors within and in relation to these areas. This explanation must include the provision of maps depicting the zones, an explanation as to what can and cannot be done in the various zones, and information about how important the terrestrial and marine environments of the Capricorn Bunker group are to conserving biodiversity within the Great Barrier Reef Marine Park; and</p> <p>d) Information that has the objective of fostering a culture of environmental awareness of the values of the area and also raises awareness among all employees and sub-contractors of the compliance and enforcement programs of the Great Barrier Reef Marine Park Authority and penalties that apply for offences.</p>		
8	The obligations under Conditions 4, 5, 6 and 7 must also apply to any visitors to the LNG site, or to Curtis Island, who are under the direction or control of the proponent.	Active, Compliant	Since the transfer of the LNG Facility from the Principal Construction Contractor to ConocoPhillips Australia as operator, this condition has been satisfied for the proponent's employees and contractors by compliance with the Standard Operating Procedure Environmental Protection Code of Conduct Implementation (approved 15 April 2016, and update approved on 24 October 2019), induction processes, training packages and standard operating procedures.
Conduct of construction and operation workforce			
9	Within 20 business days of the final investment decision to proceed with the proposed action, the proponent must submit to the Minister for approval:	Not Active (complete)	The Environmental Protection Code of Conduct was submitted to the SEWPac on 23 August 2011, within 20 business days of final investment decision, 28 July 2011.

#	Condition	Status	Comment
	a) A Curtis Island environment protection code of conduct for the construction workforce while on site and while travelling to and from the mainland and the construction site; and	Compliant	Compliance is enforced through the Standard Operating Procedure Environmental Protection Code of Conduct Implementation (approved on 15 April 2016), induction processes, training packages and standard operating procedures. A revised induction package was approved on 24 October 2019.
	b) A code of conduct implementation strategy for enforcing compliance with the Curtis Island environment protection code of conduct.	Compliant	
10	The code of conduct shall include, but not necessarily be limited to, the requirements set out in Conditions 4, 5, 6 and 7.	Active, Compliant	The current environmental code of conduct includes all prescribed information and is implemented as part of the Facility Induction applying to all workers and visitors and enforced through the Standard Operating Procedure Environmental Protection Code of Conduct Implementation (approved on 15 April 2016).
11	The approved Curtis Island environment protection code of conduct must be implemented.	Active, Compliant	The current environmental code of conduct was approved on 24 October 2019 and is implemented as part of the Facility Induction applying to all workers and visitors, and through the Standard Operating Procedure Environmental Protection Code of Conduct Implementation (approved on 15 April 2016).
12	At least 60 business days before the commissioning of the first LNG train, the proponent must review, and if necessary, revise, the Curtis Island environment protection code of conduct and implementation strategy and provide the Minister with evidence that this review has been carried out. If the Curtis Island environment protection code of conduct and/or implementation strategy are revised, the revised document or documents must be submitted to the Minister for approval within 20 business days of the review being finalised. Once the Minister has approved in writing the revised code of conduct and/or implementation strategy, the approved code of conduct	Active, Compliant	<p>The Standard Operating Procedure Environmental Protection Code of Conduct Implementation was submitted to DOTEE in February 2016 and approved on 15 April 2016. A revised induction package was submitted and approved on 24 October 2019. The Code of Conduct is being implemented through inductions, training packages and standard operating procedures.</p> <p>The Standard Operating Procedure Environmental Protection Code of Conduct Implementation was subject to review during the reporting period. The document had minor typographical corrections and administrative updates (such as correcting spelling and grammatical errors, updating department names or job titles, etc) to ensure they are current and accurate. ConocoPhillips has not submitted these</p>

#	Condition	Status	Comment
	and/or implementation strategy must be implemented.		minor revisions for Ministerial approval as it continues to implement and act in accordance with the approved document approved by DOTEE on 24 October 2019.

Offsets			
13	An <i>Environmental Offsets Plan</i> to offset the loss of habitat and associated World Heritage and National Heritage values caused by the construction and operation of the LNG facility must be developed.	Not active (complete), Compliant	An Environmental Offsets Strategy was prepared for the APLNG Project. The Strategy has been superseded by the <i>Monte Christo Offset Proposal</i> which was prepared in association with GLNG and QCLNG, submitted to DOTEE in 2012 and approved on 27 September 2013.
14	The <i>Plan</i> must address, but not necessarily be limited to, impacts on vegetation, biodiversity and landscape aesthetics arising from: a) The development and operation of the LNG facility; b) Other activities on Curtis Island that are associated with the LNG facility (including workers' accommodation facilities, port works for the project, and ancillary works); and c) Increased risks to biodiversity values of the World Heritage and National Heritage property arising from increased shipping movements and other subsequent or indirect impacts beyond the immediate development site such as water quality impacts and increased recreational access arising from the development and operation of the LNG facility.	Not Active (complete) Compliant	An <i>Environmental Offsets Strategy</i> was prepared for the APLNG Project. The Strategy has been superseded by the <i>Monte Christo Offset Proposal</i> which was prepared in association with GLNG and QCLNG, submitted to DOTEE in 2012 and approved on 27 September 2013. Condition 14(c) has been addressed through the Long-Term Turtle Management Plan (APLN-000-EN-R01-V-15752) and Condition 16(c) regarding GBRWHA funding commitments.
15	The <i>Plan</i> must detail: a) The principles adopted in the <i>Plan</i> . These principles must reflect the objective of identifying, protecting, conserving, presenting, transmitting to future generations and, if necessary, rehabilitating, the World Heritage and National Heritage values of the Great Barrier Reef property;	Not active (complete) Compliant	APLNG addressed these requirements in the <i>Environmental Offsets Strategy</i> which was prepared for the APLNG Project. The Strategy has been superseded by the <i>Monte Christo Offset Proposal</i> which was prepared in association with GLNG and QCLNG, submitted to DOTEE in 2012 and approved on 27 September 2013.

	<p>b) The predicted total loss (in extent and type) of areas of ecological and aesthetic value, (including remnant vegetation, high value regrowth, significant conservation species, habitat, biodiversity corridors, scenic vistas of outstanding natural beauty);</p> <p>c) The methodology for identifying the requirements for environmental offsets for specific components of the LNG facility over the life of the project;</p> <p>d) A proposed timeline for implementing the <i>Environmental Offsets Plan</i>;</p> <p>e) Relevance to any Commonwealth or State government requirements for offsets;</p> <p>f) In relation to any land retained at the time of preparation of the <i>Plan</i>, the location, size and environmental values of the offsets (land);</p> <p>g) In relation to any land retained at the time of preparation of the <i>Plan</i>, the management measures, including funding, required to secure, maintain and enhance the values of the proposed offset (land); and</p> <p>h) A system for reporting to the Minister on offset arrangements, their management and how offset values are being maintained.</p>		<p>Conditions 15(a), 15(b), 15(e), 15(f), 15(g), 15(h) were approved 27 September 2013. Subsequent correspondence from DOTEE on 23 December 2013 approved conditions 15(c) and 15(d).</p>
16	<p>The <i>Environmental Offsets Plan</i> must as a minimum include:</p> <p>a) To offset direct impacts, the securing by the proponent of an offset property:</p> <p>(i) That contains attributes or characteristics at least corresponding with those of the LNG facility site; and</p> <p>(ii) At a ratio of no less than 5:1 of the LNG facility site area, excluding the proposed reclamation area (that</p>	<p>Not Active (complete) Compliant</p>	<p>APLNG has addressed these requirements in the <i>Environmental Offsets Strategy</i> which was prepared for the APLNG Project and was submitted to DOTEE on 02 April 2012.</p> <p>The <i>Environmental Offsets Strategy</i> was superseded by the <i>Monte Christo Offset Proposal</i> which was prepared in association with GLNG and QCLNG and submitted to DOTEE in 2012.</p>

<p>is, a property of at least 1,153 ha in total area);</p>		<p>Conditions 16(a) and 16(b) were approved 27 September 2013, whilst Condition 16(c) was finalised on 02 December 2016, with the signing of the Memorandum of Understanding (ABUE-450-EN-C03-C-00001) with DOTEE's Reef Trust Section.</p> <p>The Monte Christo offset property was transferred to state ownership in April 2019 and was gazetted part of the Curtis Island Conservation Park on 15 November 2019.</p>
<p>b) A commitment by the proponent must use its best endeavours to secure National Park status for the offset property. At a minimum the proponent must ensure the retention and management for conservation purposes, under a secure permanent land tenure arrangement, of the offset property.</p>		
<p>c) to offset indirect impacts, a strategy for contributions to field management and visitor awareness of the Great Barrier Reef World Heritage Area. The strategy must:</p> <p>(i) provide for activities to support field management to address the increased pressures on the Great Barrier Reef World Heritage Area, including but not limited to, pressures on populations of vulnerable species, increased risks from shipping and increased use of the Area;</p> <p>(ii) be developed in consultation with the Great Barrier Reef Marine Park Authority, to give priority to objectives for the protection of the Great Barrier Reef Marine Park and World Heritage Area identified (from time to time), which may include (without limitation) patrols, support for incident response planning and preparedness, data collection, and assistance in visitor management;</p> <p>(iii) provide for the submission of periodic reports to the Great Barrier Reef Marine Park Authority on the activities conducted;</p> <p>(iv) provide for a budget of at least \$200,000 per annum for the life of the project (indexed at CPI) and in addition \$100,000 per annum (indexed at CPI) for each operating LNG Train (commencing on commissioning of the relevant Train) to support implementation of the strategy.</p> <p>Note: For clarity, contributions or offsets negotiated with the Queensland Government with</p>	<p>Active, Compliant</p>	<p>Regular annual payments are being made to Reef Trust in accordance with Condition 16(c).</p>

	respect to the LNG Facility site (e.g., including under the Environmental Management Precinct Agreement) may, in whole or in part, meet the requirements of condition 16(a).		
Environmental Offsets Plan			
17	Subject to Condition 18, any property that is purchased or otherwise retained under a secure land tenure arrangement for the purposes of the <i>Environmental Offsets Plan</i> must be located within the Great Barrier Reef World Heritage Area, preferably on Curtis island or nearby.	Not Active (complete), Compliant	This condition is satisfied through the <i>Monte Christo Offset Proposal</i> which was prepared in association with GLNG and QCLNG and approved by DOTEE on 27 September 2013.
18	If, within the Great Barrier Reef World Heritage Area (GBRWHA), no area of land containing attributes or characteristics at least corresponding with those of the LNG facility site can be secured and protected in the manner described in Condition 16 within 24 months of the Minister's approval of this project, an alternative proposal and timetable for acquiring (by purchase, lease or otherwise) property other than in the GBRWHA must be provided to the Minister for approval in writing.	Not Active (complete), Compliant	An extension request dated 20 February 2013 was submitted to DOTEE, as a process of securing the offsets property was being implemented. <i>Monte Christo Offset Proposal</i> was approved 27 September 2013.
19	To avoid doubt, the offset required under Condition 16 is additional to any similar offset required under an <i>EPBC Act</i> condition of approval for another proponent for an LNG facility on Curtis Island.	Not Active, Compliant	Correspondence from DOTEE on 23 December 2013 identified that this condition has been addressed through the <i>Monte Christo Offset Proposal</i> .
20	Within 6 months of the final investment decision to proceed with the proposed action, the <i>Environmental Offsets Plan</i> must be submitted in writing for the approval of the Minister. The approved plan must be implemented. <i>Note: To avoid doubt, the Environmental Offsets Plan, or components of it, may be prepared and implemented in consultation with the Gladstone Ports Corporation or other bodies.</i>	Not Active (complete), Compliant	The <i>Environmental Offsets Strategy</i> was prepared for the APLNG Project and submitted to DOTEE on 2 April 2012. The Environmental Offsets Strategy was superseded by the <i>Monte Christo Offset Proposal</i> which was prepared in association with GLNG and QCLNG, submitted to DOTEE in 2012 and approved 27 September 2013. The <i>Monte Christo Offset Proposal</i> has been actioned, with gazettal of the land as part of the Curtis Island Conservation Park on 15 November 2019.
Construction and operation environmental management requirements and plans			

21	At least one week before the commencement of clearance of native vegetation associated with the construction and operation of the LNG plant, the proponent must undertake pre-clearance surveys to check for the presence of listed ecological communities, listed threatened species, listed migratory species, their habitat, and species identified as contributing to the World Heritage and National Heritage values of the Great Barrier Reef World Heritage Area.	Not Active (dormant), Compliant	<p>The site was surveyed as part of the EIS. Additional surveys were conducted over 18 days across three survey periods. The surveys were conducted 13 – 25 March, 31 May – 2 June and 15 – 17 June 2011.</p> <p>The Pre-clearance Survey Report remains available on the Australia Pacific LNG website.</p>
22	<p>Pre-clearance surveys must:</p> <p>a) Be undertaken consistent with the Department's survey guidelines in effect at the time of the survey. This information can be obtained from http://www.environment.gov.au/epbc/guidelines-policies.html#threatened;</p> <p>b) Take account and reference previous ecological surveys undertaken by the proponent for the area and relevant new information on likely presence of MNES;</p> <p>c) Be undertaken by a suitably qualified ecologist approved in writing by the Department;</p> <p>d) Document the survey methodology, targeted species and ecological communities, results and significant findings in relation to MNES; and</p> <p>e) Apply best practice site assessment and ecological survey methods appropriate for each listed threatened species, listed migratory species, their habitat, and listed ecological communities. Pre-clearance survey reports (which document the methods used and the results obtained) must be published by the proponent on the internet before commencement and provided to the Department on request.</p>	Not active (dormant), Compliant	<p>The Pre-clearance Survey was carried out consistent with Condition 22 and remains available on the APLNG website.</p> <p>DOTEE approved the suitably qualified ecologist engaged to complete the surveys on 31 March and 11 May 2011.</p>
23	If a listed threatened species or migratory species or their habitat, is found during the pre-clearance	Not Active (complete), Compliant	Seven individual Species Management Plans originally submitted to DOTEE on 17 May 2011:

	<p>surveys undertaken as required by Condition 21, and is not specified in Conditions 48-57 inclusive, the proponent must submit a separate management plan for each such species, ecological community or other MNES, to manage the impacts of construction and operation of the LNG facility. Each such plan must be submitted before the commencement of construction of the LNG facility. Each plan must include:</p> <p>a) A map of the location of species of species habitat in relation to the LNG facility and its associated infrastructure;</p> <p>b) A description of the measures that will be employed to avoid impact on the species or species habitat</p> <p>c) Where impacts are unavoidable, and if an impacted species is not specified in Conditions 48-57 inclusive, propose offsets to compensate for the impact on the population or impact on the species habitat</p>		<p>These were for the following species:</p> <ul style="list-style-type: none"> • Species Management Plan - Eastern Osprey (<i>Pandion cristatus</i>) • Species Management Plan - Satin Flycatcher (<i>Myiagra cyanoleuca</i>) • Species Management Plan - Caspian Tern (<i>Hydroprogne caspia</i>) • Species Management Plan - White Bellied Sea-eagle (<i>Haliaeetus leucogaster</i>) • Species Management Plan - Eastern Reef Egret (<i>Egretta sacra</i>) • Species Management Plan - Fork-tailed Swift (<i>Apus pacificus</i>) • Species Management Plan - Rainbow Bee-eater (<i>Myiagra cyanoleuca</i>)
24	<p>Before commencement the proponent must prepare a <i>Construction Environmental Management Plan (CEMP)</i>. The CEMP may be submitted in stages (Staged CEMP) in which case commencement of a stage covered by the staged CEMP cannot commence until submitted and approved by the Minister.</p>	<p>Not Active (complete), Complete</p>	<p>Staged Construction Environmental Management Plans have been submitted to DOTEE as required:</p> <ul style="list-style-type: none"> • Stage 1: <ul style="list-style-type: none"> – Construction Environmental Management Plan submitted on 8 March 2011. – Approved by Minister for SEWPaC on 01 June 2011. • Stage 2: <ul style="list-style-type: none"> – Construction Environmental Management Plan submitted to the SEWPaC on 29 April 2011. – Approved by Minister for SEWPaC on 15 July 2011. • Stage 3: <ul style="list-style-type: none"> – Stage 3 Construction Environmental Management Plan was approved DOTEE in two stages on 25 September 2012 and 13 December 2012. A revised document was submitted 18 September 2013. • Stage 4:

			<p>– Commissioning and Start Up Environmental Management Plan Revision 2 (18 December 2014) (APLN-000-EN-R01-D-25659).</p> <p>– Approved by Minister for the Environment on 16 January 2015 (APLN-DOTE-APLN-L-000004).</p>
25	<p>The CEMP must address, but not necessarily be limited to, an identification of all activities with potential to adversely impact on MNES proposed to be undertaken during the construction of LNG facilities, including the construction camp and supporting facilities and the marine facilities on Curtis Island. The CEMP must include:</p> <p>a) Design plans showing the type and extent of the works proposed;</p> <p>b) A construction schedule and methodology, including plans and maps showing discharge points and emission controls for all construction stages;</p> <p>c) An environmental monitoring and a sampling program which details baseline data collection and provides the basis for ongoing monitoring of specified parameters for the construction and operational phases, including appropriate triggers for mitigation and cessation of works, including pile driving, and reporting mechanisms that ensure reporting to the Minister within one business day of injury to, or mortality of, an individual or individuals of EPBC listed threatened or migratory species caused by construction activities;</p> <p>d) Any potential impacts or effects of the proposed works on the environment during the construction phase and the means by which adverse impacts will be avoided or mitigated; including measures to minimise light emission onto the water from the loading jetty and construction docks during construction;</p> <p>e) Details of the sewage treatment plant and desalination plant, including:</p> <p>(i) Design and operational</p>	Not Active (dormant), Compliant	<p>Stage 1 Construction Environmental Management Plan was approved by the Minister for SEWPaC on 1 June 2011.</p> <p>Stage 2 Construction Environmental Management Plan was approved by the Minister for SEWPaC on 15 July 2011.</p> <p>Stage 3 Construction Environmental Management Plan was approved by Minister for DOTEE in two stages on 25 September 2012 and 13 December 2012.</p> <p>Stage 4 Commissioning and Start Up Environmental Management Plan was approved by the Minister for the Environment on 16 January 2015.</p>

<p>performance information for sewage treatment and desalination (including acoustic performance of pumps and other machinery);</p> <p>(ii) Design and operational performance information for any outfalls and diffusers for emissions, including liquid and solid emissions into Port Curtis including detailed analysis of existing water quality, effluent contaminants, acute and chronic toxic effects of contaminants on fauna and flora and any long term ecological effects from outfalls and emissions;</p> <p>(iii) A detailed description of impacts from the discharge of treated sewage and brine. Source water quality data and characteristics of additives must be provided, and the disposal methods to be used must be described in the plan. The information must be used to determine the site-specific mitigation measures proposed, including monitoring and reporting regimes;</p> <p>(iv) Information on the eco-toxicity of effluent at the point of release, in the mixing zone, and cumulative impacts of contaminants in the marine ecosystem over time;</p> <p>(v) The assumptions, adequacy, and limitations of any modelling used to predict the dimensions and duration of the mixing zone.</p>		
<p>f) Details on any other plant, equipment or activities that involve emissions to the environment, including:</p> <p>(i) A description of the plant, equipment or activities;</p> <p>(ii) Design and operational performance information for plant, equipment or activities; and</p> <p>(iii) The potential for unforeseen or accidental incidents and proposed responses to these incidents.</p>		

	<p>g) A detailed list of waste streams including their handling, treatment and disposal arrangements;</p> <p>h) The environmental protection commitments proposed for the activities (including all associated accommodation and recreation activities on the Island) to protect the environmental values under best practice environmental management;</p> <p>i) A rehabilitation program for land proposed to be disturbed during construction of all infrastructure (including associated accommodation and recreation activities) on Curtis Island;</p> <p>j) Details of a response plan, with appropriate triggers, which will be initiated in response to any significant impacts on the environment from the works;</p> <p>k) Identification and characterisation of all wastes and emissions produced by the LNG facility and its associated support infrastructure including its source, handling, treatment, disposal or release to the environment.</p>		
26	<p>The CEMP, or a stage of the CEMP, must be submitted for the approval of the Minister. Commencement of the action to which the staged CEMP relates must not occur without the approval in writing of the Minister of the CEMP. The approved plan must be implemented.</p>	<p>Not Active (complete), Compliant</p>	<p>All stages of construction commenced following approval of the respective staged Construction Environmental Management Plans:</p> <ul style="list-style-type: none"> - Stage 1 construction works commenced on 23 May 2011. - Stage 2 construction works commenced on 22 July 2011. - Stage 3 construction works commenced following the staged approval of the Stage 3 CEMP on 25 September and 13 December 2012, respectively. - Stage 4 commissioning and start up works commenced after 16 January 2015.
27	<p>Before the commissioning of the first LNG train, an <i>Operational Environmental Management Plan</i> (OEMP) must be prepared.</p>	<p>Not Active (complete), Compliant</p>	<p>The Australia Business Unit East, APLNG Facility (Curtis Island) Operational Environmental Management Plan (ABUE-450-EN-N05-C-00001) was submitted to DOTEE on 1 June 2015. DOTEE approval was granted on</p>

			14 August 2015. Substantial completion of Train 1 was achieved on 30 June 2016.
Construction and operation environmental management requirements and plans			
28	The OEMP must address the matters required to be included in the CEMP while incorporating changes and any additions the proponent believes are necessary to reflect the shift from the construction phase to the operational phase.	Active, Compliant	The current version of the <i>Operational Environmental Management Plan</i> incorporates the matters required to be addressed in the <i>Construction Environmental Management Plan</i> . The current version of the <i>Operational Environmental Management Plan</i> was approved on 19 July 2019.
29	The OEMP must be submitted for the approval of the Minister. Commissioning of the first LNG train must not occur without the approval in writing of the Minister. The approved plan must be implemented. <i>Note: To avoid doubt, if a condition of another approval held by the proponent requires a Construction Environmental Management Plan and/or Operational Environmental Management Plan, the proponent may simultaneously meet the relevant requirements of both conditions by submitting a single plan.</i>	Active, Compliant	The <i>Operational Environmental Management Plan</i> was approved by the Minister on 14 August 2015. The plan was revised and approved by the Minister on 19 July 2019. A revision of the <i>Operational Environmental Management Plan</i> was submitted on 30 October 2023 to the Minister for approval. Ministerial approval of the revised plan is currently pending. Whilst awaiting approval of the revised plan, the current approved version of the plan remains implemented. Substantial completion of Train 1 was achieved on 30 June 2016. Substantial completion of Train 2 was achieved on 9 July 2017. The Operational Environmental Management Plan is being implemented.
Discharge of sewage effluent			
30	Any discharge of treated sewage effluent into the waters surrounding Curtis Island must, at minimum, meet the definition of tertiary treatment as specified in section 135(3) of the <i>Great Barrier Reef Marine Park Regulations 1983</i> and be in accord with <i>GBRMPA Sewage Discharge Policy March 2005</i> , unless studies required to develop the CEMP under Conditions 24 and 25 indicate that more stringent pollutant limits are necessary.	Not Active (not applicable), Compliant	The treatment of sewage was removed from the scope of the APLNG Facility (i.e. sewage is piped from Curtis Island to the municipal sewage treatment plant on the mainland), therefore, no sewage has been (or is likely to be) discharged to waters surrounding Curtis Island.
Dredging Management Plan – Construction Dock			
31	For the construction dock, the proponent must submit to the Minister a <i>Dredging Management Plan</i> which must include:	Not Active (not applicable), Compliant	All dredging and dredge disposal required for the LNG Facility was undertaken as part of Gladstone Ports Corporation Limit's <i>Western</i>

		<p><i>Basin Dredging and Disposal Project (WBDDP)</i> (EPBC 2009/4904).</p>
<p>A) Mapping of significant and sensitive receptors in the areas of the marine facilities, with linkages to applicable monitoring programs;</p>		<p>DOTEE approved the <i>WBDDP Dredge Management Plan Stage 1</i> on 20 April 2011 incorporating the dredging works proposed in the APLNG EIS for the LNG Facility.</p>
<p>b) Assessment of all potential and real environmental risks to matters protected by the <i>EPBC Act</i> from dredging activities;</p>		
<p>c) Appropriate measures (for example mitigation measures, performance indicators/trigger levels and corrective actions/management actions) that will ensure that there are no unacceptable impacts on the Great Barrier Reef World Heritage Area, Great Barrier Reef National Heritage Place, EPBC listed threatened or migratory species. These must include:</p>		<p>Following completion of the dredging and dredge disposal required for the LNG Facility, Gladstone Ports Corporation Limited continued to carry out all environmental monitoring and other activity required to fully meet the requirements of by EPBC 2009/4904.</p>
<p>(i) Operating procedures to minimise injury to, or mortality of, <i>EPBC Act</i> listed threatened or migratory species from dredging activities or construction activities;</p> <p>(ii) Reporting mechanisms that ensure reporting to the Minister within one business day of the proponent becoming aware of injury to, or mortality of, an EPBC listed threatened or migratory species caused by dredging activities;</p> <p>(iii) Management triggers, based on results obtained from the Water Quality Monitoring Program, including a reporting requirement to advise the Department in writing within one working day when triggers are exceeded;</p> <p>(iv) Contingency measures, based upon results of water quality and applicable research and monitoring programs, when dredging operations must be varied or suspended;</p> <p>(v) Measures that minimise the risk of introduced marine pest species, including ballast-water management and vessel inspections for any non-domestic vessels; and</p> <p>(vi) Responsive actions that will be undertaken in the event contingency</p>		

	measures are employed, including reporting to the Minister.		
	d) Details of dredge spoil placement; and		
	e) Provisions to sample and analyse dredge spoil composition.		
32	The <i>Dredging Management Plan</i> must be submitted for the approval of the Minister. Commencement of dredging must not occur without approval. The approved plan must be implemented.	Not Active (not applicable), Compliant	Refer to Condition 31.
33	<p>A dredge management plan satisfying State requirements and addressing the matters identified in this condition will be deemed to have been submitted and approved.</p> <p><i>Note 1: Applicable research and monitoring programs may include programs undertaken in accordance with conditions attached to the approval for the Gladstone Western Basin Dredging and Disposal Project (EPBC 2009/4904).</i></p> <p><i>Note 2: These conditions do not prevent the Gladstone Ports Corporation, on behalf of the proponent, from submitting a single dredge management plan which relates to both dredging for the construction dock under these conditions, and dredging undertaken under conditions attached to the approval for the Gladstone Western Basin Dredging and Disposal Project (EPBC 2009/4904).</i></p>	Not Active (not applicable), Compliant	Refer to Condition 31.
Dredging and dredge disposal – Material Offloading Facility			
34	Dredging and disposal of dredge material associated with the Material Off-Loading Facility is to be undertaken in accordance with conditions imposed under and by the holder of the approval for the <i>Gladstone Western Basin Dredging and Disposal Project</i> (EPBC 2009/4904).	Not Active (not applicable), Compliant	Refer to Condition 31.

	<i>Note: This condition does not prevent the proponent from undertaking dredging on behalf of the Gladstone Ports Corporation, under conditions attached to the approval for the Gladstone Western Basin Dredging and Disposal Project (EPBC 2009/4904).</i>		
Dredging operations – Construction Dock			
35	The proponent must not undertake any underwater dredge material rehandling.	Not Active (not applicable), Compliant	Refer to Condition 31.
36	Only one Trailer Suction Hopper Dredge (TSHD) is permitted to operate within Gladstone Harbour at any given time.	Not Active (not applicable), Compliant	Refer to Condition 31.
37	When the TSHD is in use, a maximum of two cutter suction dredges may operate at any given time unless otherwise prescribed in an approved Water Quality Monitoring Program required under conditions attached to the <i>Gladstone Western Basin Dredging and Disposal Project (EPBC 2009/4904)</i> .	Not Active (not applicable), Compliant	Refer to Condition 31.
38	The TSHD must not operate in overflow mode except during the last one hour of flood tide and first three hours of ebb tide unless otherwise in accordance with the approved Water Quality Monitoring Program.	Not Active (not applicable), Compliant	Refer to Condition 31.
39	The TSHD must not operate in overflow mode for more than 30 minutes per cycle, with no more than two cycles per tide unless otherwise in accordance with the approved Water Quality Monitoring Program.	Not Active (not applicable), Compliant	Refer to Condition 31.
40	Where construction and/or dredging methods with lower environmental impacts are identified to be practical, these methods must be implemented.	Not Active (not applicable), Compliant	Refer to Condition 31.
41	In this condition, “at any given time” means at any given time with any other dredging operations being undertaken by another holder of an approval relating to dredging	Not Active (not applicable), Compliant	Refer to Condition 31.

	<p>activities in the Port of Gladstone.</p> <p><i>Note: Similarly to conditions attached to the approval for the Gladstone Western Basin Dredging and Disposal Project (EPBC 2009/4904), these conditions are intended to limit the number of dredges being operated at any one time in Port Curtis.</i></p>		
Shipping Activity Management Plan			
42	<p>The proponent must prepare a <i>Shipping Activity Management Plan</i> ('the Plan') for shipping undertaken by or under the control of the proponent which includes:</p> <p>A) Provision for the protection of Dugongs (<i>Dugong dugong</i>); Green Turtles (<i>Chelonia mydas</i>); Loggerhead Turtles (<i>Caretta caretta</i>); Flatback Turtles (<i>Natator depressus</i>); Water Mouse, (<i>Xeromys myoides</i>) and the seagrass species <i>Halodule uninervis</i>, <i>Halophila ovalis</i>, <i>Halophila decipens</i>, <i>Halophila minor</i>, <i>Halophila spinulosa</i>, and <i>Zostera capricorni</i>;</p> <p>b) Identification of the habitats, activities, and environmental tolerances in relation to the shipping activity associated with this referral for the species specified in Condition 42(a);</p> <p>c) To minimise environmental disturbance to the species mentioned in Condition 42(a):</p> <p>(i) Limits on vessel speeds, including speeds for particular vessel types;</p> <p>(ii) Limits on vessel movements, including the use of thrusters; and</p> <p>(iii) Limits on vessel light and sound.</p> <p>d) A comprehensive outline of mitigation measures and controls for each of the types of shipping activities to minimise their impact on the species mentioned in Condition 42(a), including actions to:</p> <p>(i) Prevent and respond to the impact of accidental fuel, oil or chemical spills;</p> <p>(ii) Minimise the impact of marine discharges, including those associated with vessel cleaning, anti-</p>	Active, Compliant	<p>A Shipping Activity Management Plan (APLN-000-EN-R01-D-10560 Revision 0) was submitted to the Minister of SEWPaC on 11 May 2011 covering construction activities. A revised plan (APLN-000-EN-R01-D-10560 Revision 1, 8 June 2011) was submitted on 8 June 2011. APLN-000-EN-R01-D-13916, Rev 0, 22 November 2011 supersedes APLN-000-EN-R01-D-10560 and was submitted to SEWPaC on 02 April 2012.</p> <p>The Shipping Activity Management Plan (ABUE-450-EN-NOS-C-00015) covering operational activities was submitted to DOTEE on 16 April 2015 and approved by DOTEE on 22 July 2015. Subsequent revisions have been submitted and approved by the administering authority. These relevant revision of the plan remained implemented throughout the annual return period.</p> <p>A review of the Shipping Activity Management Plan was undertaken during the reporting period. The plan had minor typographical corrections and administrative updates (such as correcting spelling and grammatical errors, updating department names or job titles, etc) to ensure they are current and accurate. ConocoPhillips has not submitted these minor revisions for Ministerial approval as it continues to implement and act in accordance with the approved plan approved by DOTEE on 13 September 2019.</p>

	<p>fouling and waste disposal;</p> <p>(iii) Minimise disturbance to the seagrass species mentioned in Condition 42(a);</p> <p>(iv) Minimise the impact of bow-wash on Water Mouse (<i>Xeromys myoides</i>) nesting sites; and</p> <p>(v) Proposed remedial action in the event of any impacts directly attributable to the proponent's shipping activities on the species specified in Condition 42(a), and the habitats identified in Condition 42(b), including a feasible and beneficial offsets strategy.</p>		
	<p>e) A comprehensive outline of monitoring arrangements to determine the impact of shipping activity on the species specified in Condition 42(a), which includes:</p> <p>(i) Recommendations on the timing and frequency of species surveys;</p> <p>(ii) Proposed monitoring arrangements; and</p> <p>(iii) The nature and frequency of proposed reporting arrangements.</p>		
43	<p>Subject to Condition 44 and 45, the plan required under Condition 42 must be submitted for the approval of the Minister before commencement. The action must not commence until the plan has been approved. The approved plan must be implemented.</p>	<p>Not Active (complete) *, Compliant</p>	<p>A Shipping Activity Management Plan (APLN-000-EN-R01-D-10560 Revision 0) covering construction activities was first submitted to the Minister of SEWPaC on 11 May 2011 covering construction activities. Construction works commenced on 23 May 2011.</p> <p>The Shipping Activity Management Plan (ABUE-450-EN-NOS-C-00015) covering operational activities was first submitted to DOTEE on 16 April 2015 and approved by DOTEE on 22 July 2015. Substantial completion of Train 1 was achieved on 30 June 2016.</p> <p>*Should construction activities recommence an appropriate shipping activity management plan will provided prior to recommencement of construction works.</p>
44	<p>The plan required under Condition 42 may be provided in two parts, to address:</p>	<p>See below.</p>	<p>Refer to Condition 43</p>
	<p>a) Shipping associated with the construction of the LNG plant; and;</p>	<p>Not Active (complete), Compliant.</p>	

	b) LNG tanker operation and LNG tanker activities.	Active, Compliant	
45	<p>If the plan required under Condition 42 is provided in two parts, each part must be provided before the commencement of the activity to which that part relates.</p> <p><i>Note: The requirements under Condition 42 may be included in a plan which the proponent provides to the State, including in a Marine Traffic Management Plan or a Shipping Transport Management Plan. If these State plans are provided for this purpose, that plan should explicitly state that it is also provided for the purposes of this condition, and clearly reference matters addressing the requirements above. It is acknowledged that, before approval of the first part of the Plan, minor vessel movements may be undertaken to facilitate early site access including for the initial construction of the Construction Dock.</i></p>	Not Active (complete) *, Compliant	Refer to Condition 43
Quarantine Management Plan			
46	<p>Before the commencement of construction of the LNG plant and ancillary onshore facilities, the proponent must prepare a <i>Quarantine Management Plan (QMP)</i>. The objectives of the QMP are to prevent the introduction of non-endemic species on to Curtis Island. The QMP must include measures to:</p> <p>a) Detect pests and weeds, and prevent weed introduction and/or proliferation;</p> <p>b) Control and, unless otherwise determined by the relevant State authorities, eradicate detected non-indigenous terrestrial species (including weeds);</p> <p>c) Mitigate adverse impacts of any control and eradication actions on indigenous species taken against detected pests and weeds;</p>	Not Active (complete), Compliant	The Biosecurity Management Plan (APLN-000-EN-R01-D-10175) first submitted to the Minister for SEWPaC on 9 March 2011. The Minister for SEWPaC approved the Biosecurity Management Plan on 1 June 2011.

	<p>d) Assess risk, manage supply chains, and manage and inspect vessels;</p> <p>e) Mitigate any pest or weed impacts;</p> <p>f) Report and record any quarantine incidents;</p> <p>g) Identify performance standards to be achieved by the QMP; and</p> <p>h) Undertake a review of the QMP and identify the need for any further studies</p> <p>Note: To avoid doubt, the QMP may be submitted in stages, for example to cover the period prior to any planned direct arrival at the MOF of international imports, and after this time.</p>		
47	<p>The QMP must be submitted for the approval of the Minister. Commencement must not occur without the approval in writing of the Minister. The approved <i>Plan</i> must be implemented.</p> <p><i>Note: To avoid doubt, if a condition of another approval held by the proponent requires a Quarantine Management Plan, the proponent may simultaneously meet the relevant requirements of both conditions by submitting a single plan. The plan, or components thereof, may also be prepared and implemented in consultation with the Gladstone Ports Corporation or other bodies.</i></p>	Active, Compliant	<p>The Biosecurity Management Plan (APLN-000-EN-R01-D-10175) first submitted to the Minister for SEWPaC on 9 March 2011. The Minister for SEWPaC approved the Biosecurity Management Plan on 1 June 2011.</p> <p>The <i>Biosecurity Management Plan</i> was revised and approved on 13 September 2019 and is being implemented at the LNG Facility site.</p> <p>Surveys and inspections are undertaken on a regular basis to identify potential pest flora and fauna species present on the site and to implement management and eradication processes. Vehicle inspection programs have been implemented as part of vehicle entry to site.</p> <p>No notifiable biosecurity incidents have been reported.</p>
Environmental Management Plan – Water Mouse (<i>Xeromys myoides</i>)			
48	<p>To protect the Water Mouse (<i>Xeromys myoides</i>), the proponent must submit to the Minister an <i>Environmental Management Plan</i> (the <i>Water Mouse Environmental Management Plan</i>) which must include:</p> <p>a) Results of a pre-clearance survey undertaken at the appropriate time and season for the species;</p>	Not Active (complete), Compliant	<p>A Water Mouse Management Plan Rev 0 (APLN-000-EN-V01-D-10644) 16 August 2011 addressing the requirements of Condition 48 was submitted to the Minister for SEWPaC for approval on 26 August 2011.</p> <p>An updated Water Mouse Management Plan based on comments from DOTEE and additional surveys on the LNG Facility and the Curtis Island Environmental Management</p>

	<p>b) A map of the location of potential habitat for the Water Mouse in proximity to the LNG plant and ancillary onshore and marine facilities;</p> <p>c) Measures that will be employed to avoid impacts on the Water Mouse or its potential habitat; and</p> <p>d) If impacts on the Water Mouse or its potential habitat are unavoidable, propose offsets to compensate for the impacts.</p> <p>Note: To avoid doubt, if a condition of another approval held by the proponent requires a Water Mouse Environmental Management Plan, the proponent may simultaneously meet the relevant requirements of both conditions by submitting a single plan. The plan may also be prepared in consultation with the Gladstone Ports Corporation in accordance with conditions imposed for the Gladstone Western Basin Dredging and Disposal Project (EPBC 2009/4904).</p>		<p>Precinct was submitted to DOTEE and approved in May 2016.</p> <p>The Monte Christo Offsets Proposal has been approved against Condition 48d by DOTEE.</p>
49	<p>The <i>Water Mouse Environmental Management Plan</i> must be submitted for the approval of the Minister within 6 months of this approval. The plan must be implemented.</p>	Active, Compliant	<p>A <i>Water Mouse Management Plan</i> was submitted to DOTEE for approval on 26 August 2011.</p> <p>EPBC 2009/4977 was approved on 21 February 2011.</p> <p>The plan has been implemented from initial and subsequent revision approval to date.</p>
Environmental Management Plan – Migratory Shorebirds			
51	<p>The <i>Migratory Shorebirds Environmental Management Plan</i> must be submitted for the approval of the Minister. Commencement, other than Construction Dock dredging, must not occur without approval. The approved plan must be implemented.</p> <p>Note: To avoid doubt, the Migratory Shorebirds Environmental Management Plan may be prepared</p>	Active, Compliant	<p>A <i>Migratory Shorebird Management Plan</i> (APLN-000-EN-R01-D-10438 Revision 4, 17 March 2011) addressing the requirements of Condition 50 was submitted to DOTEE for approval on 17 March 2011.</p> <p>Following a response to feedback, approval was granted by DOTEE on 1 June 2011.</p> <p>A revised <i>Migratory Shorebird Management Plan</i> was submitted to DOTEE on 5 September 2016. The revised plan was approved on 01</p>

	in consultation with the Gladstone Ports Corporation under conditions imposed for the Gladstone Western Basin Dredging and Disposal Project (EPBC 2009/4904).		<p>August 2017. A further revision (22 November 2021) was approved by AWE on 24 December 2021.</p> <p>A review of the Migratory Shorebird Management Plan was undertaken during the reporting period. The plan had minor typographical corrections and administrative updates (such as correcting spelling and grammatical errors, updating department names or job titles, etc) to ensure they are current and accurate. ConocoPhillips has not submitted these minor revisions for Ministerial approval as it continues to implement and act in accordance with the approved plan approved by DAWE on 24 December 2021.</p> <p>The <i>Migratory Shorebird Management Plan</i> was implemented through construction phase monitoring of species presence and implementation of mitigation measures including management of light spill, fauna observations, noise management and site access limitations.</p>
Long-term Marine Turtle Management Plan			
52	Within six months of this approval, the proponent must:	Not Active (complete), Compliant	<p>DOTEE was notified on 2 November 2011 of Australia Pacific LNG's commitments regarding Conditions 52 and 53. A limited response was received by existing industries in Gladstone, therefore, Australia Pacific LNG continued to work with the other LNG proponents, GLNG and QCLNG, to meet Conditions 52 and 53.</p> <p>Confirmation of an initial payment and advice that a <i>Long Term Marine Turtle Management Plan</i> would be developed in conjunction with GLNG and QCLNG was issued to DOTEE 24 August 2012.</p> <p>The <i>LNG Proponents' Long Term Turtle Management Plan</i> was issued to DOTEE for approval 15 February 2013. The Plan was approved by DOTEE on 2 July 2014.</p>
	<p>b) Contribute an initial amount of \$150 000 towards preparation of a Long Term Marine Turtle Management Plan; and</p> <p>b) Participate in industry wide discussions with the Gladstone Ports Corporation and other port users (including LNG proponents) with a view to establishing a Long Term Marine Turtle Management Plan and future funding requirements for the plan.</p>		
53	If terms of the long term marine turtle management plan cannot be agreed on an industry wide basis (within the Port of Gladstone) within six months of this approval, then the proponent must prepare a long term marine turtle management plan in consultation with other LNG	Not Active (complete), Compliant	Refer to condition 52

	proponents who have confirmed an intention to establish an LNG Facility on Curtis Island.		
54	<p>The plan (in either case referred to in 52 and 53 above), must include:</p> <p>a) A program to establish comprehensive baseline information on populations of marine turtles that utilise the beaches and nearby waters of Curtis and Facing Island (including the Green Turtle <i>Chelonia mydas</i>, the Loggerhead Turtle <i>Caretta caretta</i>, and the Flatback Turtle <i>Natator depressus</i>);</p> <p>b) A monitoring program to measure and detect changes to the marine turtle populations over a period of at least 10 years from commencement of the program. Monitoring methods must have the ability to detect changes at a statistical power of 0.8, or an alternative statistical power as determined in writing by the Minister;</p> <p>c) The identification of significant activities relating to the construction and operation of LNG facilities (or in the case of an industry wide plan, activities within the Port of Gladstone) with the potential to cause adverse impacts on marine turtles;</p> <p>d) Management measures including operating controls and design features to help manage and avoid adverse impacts to marine turtles shown to be adversely impacted by LNG operations (or in the case of an industry wide plan, activities conducted within the Port of Gladstone). In relation to the LNG operations, management measures will include any reasonable and practicable measures found necessary or desirable to minimise disturbance to marine turtles from gas flaring, and from lighting of the LNG plant and ships moored at the loading berth (except where the adoption of measures would be in</p>	Active, Compliant	<p>The initial revision of the <i>Long-Term Turtle Management Plan</i> was submitted to DOTEE for review on 18 February 2013. The Plan was approved by DOTEE on 2 July 2014.</p> <p>The current revision of the Long-Term Turtle Management Plan (QCLNG-BX00-ENV-PLN-000070, January 2020) was approved by DAWE on 24 March 2020.</p>

	contravention of health and safety legislative requirements).		
	e) Identification of annual contributions by the proponent, other LNG proponents who have confirmed an intention to establish an LNG Facility on Curtis Island and, in the case of an industry wide plan, contributions by other port users.		
Decommissioning Plan			
55	The <i>Turtle Management Plan</i> must be submitted for the approval of the Minister at least 3 months before the planned date of the commissioning of the first LNG train. The approved Plan must be implemented.	Active, Compliant	<p>The <i>LNG Proponents' Long-Term Turtle Management Plan</i> was issued to DOTEE for approval 15 February 2013. The Plan was approved by DOTEE on 2 July 2014 (APLN-DOTEE-APLN-L-000003). Substantial completion of Train 1 was achieved on 30 June 2016.</p> <p>The current revision of the Long-Term Turtle Management Plan (QCLNG-BX00-ENV-PLN-000070, January 2020) was approved by DAWE on 24 March 2020.</p> <p>Implementation of the joint Plan occurred to date as outlined in submitted Annual Reports. The Annual Report submitted in 2023 found that: "Overall, there is no evidence from the information available or from discussion with key research partners that the LNG facilities are having or have had a significant impact on marine turtles or their habitat."</p>
56	Within 60 days of each anniversary of the approval of the plan the proponent must provide a review report ("the Report") of the effectiveness of the management measures and operating controls directed at avoiding impacts on the marine turtle species. Note: The review report may be provided by the Gladstone Ports Corporation or another entity on behalf of the proponent.	Active, Compliant	The Annual Report was submitted to the Department on 28 August 2023 by APLNG on behalf of APLNG, QCLNG and GLNG.
57	If an impact on any of the marine turtle species is identified, the report must recommend improvements to the conduct of those operations and activities which are found to have a causal connection with the identified impact and provide the report to the Minister in writing within 30 days of identifying the impact. The Minister	Active, Compliant	<p>The Annual Report was submitted to the Department 28 August 2023.</p> <p>The Annual Report submitted in 2023 found that: "Overall, there is no evidence from the information available or from discussion with key research partners that the LNG facilities are having or have had a significant impact on marine turtles or their habitat."</p>

	<p>may require improvements to be implemented.</p> <p>Note: To avoid doubt, if a condition of another approval held by the proponent requires a Turtle Management Plan, the proponent may simultaneously meet the relevant requirements of both conditions by submitting a single plan. The plan may also be prepared and implemented in consultation with the Gladstone Ports Corporation or other bodies.</p>		
Decommissioning Plan			
58	<p>Unless the proponent advises the Department that it cannot decommission the site or sites where the LNG plant and ancillary onshore and marine facilities are located, because of lawful continuing use rights by a third party (that might include the State of Queensland), at least five years before the planned date of cessation of operations of the LNG Facility and associated infrastructure on Curtis Island the proponent must develop a <i>Decommissioning Plan</i>. The <i>Plan</i> must:</p> <p>a) Ensure that, following the cessation of operations at the LNG Facility and associated infrastructure on Curtis Island, decommissioning arrangements are prepared;</p> <p>b) Define a timetable for the future implementation of decommissioning including for:</p> <p>(i) The removal of remnant infrastructure and works that interfere with natural coastal processes, and human recreational and commercial activities;</p> <p>(ii) The return of sediment levels and water quality in the immediate area of the LNG Facility to pre-construction background levels; and</p> <p>(iii) The rehabilitation of the LNG Facility and associated sites to their natural state, and their ongoing management during rehabilitation.</p>	<p>Not Active (not yet triggered), Compliant</p> <p>Not Active (not yet triggered), Compliant</p>	<p>Condition will be satisfied at least 5 years prior to planned date of decommissioning.</p>
59	If decommissioning does not commence on the date proposed in		Refer to Condition 58

	the initial <i>Decommissioning Plan</i> , the proponent must review the decommissioning plan before each subsequent third anniversary of the date of the submission of the initial decommissioning plan over the operational life of the LNG facility. The proponent must advise the Minister in writing of the outcomes of this review, including any proposed changes to the decommissioning plan. Any proposed changes to the decommissioning plan must be approved in writing by the Minister.		
60	The <i>Decommissioning Plan</i> must be submitted for the approval of the Minister. Decommissioning must not occur without approval of the Minister. Subject to Condition 58 the approved <i>Plan</i> must be implemented on decommissioning.	Not Active (not yet triggered), Compliant	Refer to Condition 58
Joint Plans			
61	A management plan required under these conditions may comprise a plan (a joint plan) submitted by the Gladstone Ports Corporation under conditions of approval for the <i>Western Basin Dredging and Disposal Project</i> (EPBC 2009/4904) or another LNG proponent. If a joint plan is submitted by the GPC or another LNG proponent for this purpose, it must also be specified as a plan for the purpose of (as relevant) these conditions.	Not Active (complete), Compliant	<p>Dredging and dredge disposal required for the LNG Facility is being addressed through Gladstone Ports Corporation Gladstone Western Basin Dredging and Disposal Project (EPBC 2009/4904). DOTEE approved the WBDD Project Dredge Management Plan Stage 1 on 20 April 2011.</p> <p>Environmental offsets have been addressed under a joint proponent plan (Monte Christo Offsets Proposal). The Plan was approved 27 September 2013 against conditions 13, 14a), 14b), 15a), 15b), 15e), 15f), 15g), 16a), 16b), 17 and 48d) of EPBC2009/4977.</p> <p>The Joint Proponents Long Term Turtle Management Plan has been prepared by Australia Pacific LNG, Queensland Curtis LNG and Gladstone LNG to meet Conditions 52, 53, 54, 55 and 56 of EPBC2009/4977 and the respective conditions of the two other LNG proponents. The Plan was approved by DOTEE on 2 July 2014. The current revision of the Long-Term Turtle Management Plan (QCLNG-BX00-ENV-PLN-000070, January 2020) was approved by DAWE on 24 March 2020.</p>
62	If a joint plan is submitted under these conditions the plan may specify roles and responsibilities of the proponent, and the roles and	Not Active (complete), Compliant	Refer to condition 58.

	<p>responsibilities of another person. A role and responsibility of the proponent must be implemented by the proponent, unless otherwise specified in the joint plan.</p> <p><i>Note: The purpose of this condition is to allow a single management plan to be submitted by different proponents to satisfy the requirements of conditions of separate but related approvals, so that actions with related potential impacts may be considered and addressed cumulatively.</i></p>		
Notification of commencement			
63	<p>Within 20 business days of commencement of the action, the proponent must advise the Department in writing of the actual date of commencement.</p>	<p>Not Active (complete), Compliant</p>	<p>A letter of commencement of mobilisation was submitted to SEWPaC on 13 May 2011.</p> <p>Reply letter from SEWPaC was received 16 May 2011.</p> <p>Mobilisation to site commenced on 23 May 2011.</p>
64	<p>If, at any time after five years from the date of this approval, the Minister notifies the proponent in writing that the Minister is not satisfied that there has been commencement of the action, the action must not commence without the written agreement of the Minister.</p>	<p>Not Active (not triggered), Compliant</p>	<p>Refer to Condition 63.</p>
Request for variation of plans by proponent			
65	<p>If the proponent wants to act other than in accordance with a plan approved by the Minister under these conditions, the proponent must submit a revised plan for the Minister's approval.</p>	<p>Active, Compliant</p>	<p>A revision of the <i>Operational Environmental Management Plan</i> was submitted on 30 October 2023 to the Minister for approval. Ministerial approval of the revised plan is currently pending. Whilst awaiting approval of the revised plan, the current approved version of the plan remains implemented.</p> <p>All plans have been implemented as per approved revisions applicable during the annual return reporting period.</p>
66	<p>If the Minister approves a revised plan, then that plan must be implemented instead of the plan originally approved.</p>	<p>Active, Compliant</p>	<p>Only the current version of approved plans are implemented.</p> <p>Formerly approved revisions of plans, including versions subsequent to the original</p>

			approved plan are not implemented once they have been superseded.
67	Until the Minister has approved the revised plan, the proponent must continue to implement the original plan.	Active, Compliant	Only the current version of approved plans are implemented. For clarity, while awaiting approval of proposed revisions to plans, the current approved version of a plan is implemented. If the original revision of a plan is not the current approved revision of a plan the original plan is not implemented.
Revisions to plans by the Minister			
68	If the Minister believes that it is necessary or desirable for the better protection of a relevant controlling provision for the action, the Minister may request the proponent to make, within a period specified by the Minister, specified revisions to a plan approved by the Minister under these conditions.	Active, Compliant	APLNG is not aware of any request from the Department to revise the approved plans.
69	If the Minister makes a request for revisions to a plan, the proponent must:	Active, Compliant	APLNG is not aware of any request from the Department to revise the approved plans.
	a) Comply with that request; and b) Submit the revised plan to the Minister for approval within the period specified in the request.		
70	The proponent must implement the revised plan, on written approval of the Minister.	Active, Compliant	The current version of approved plans are implemented.
71	Until the Minister has approved the revised plan, the proponent must continue to implement the original plan.	Active, Compliant	Only the current version of approved plans are implemented. For clarity, while awaiting approval of proposed revisions to plans, the current approved version of a plan is implemented. If the original revision of a plan is not the current approved revision of a plan the original plan is not implemented.
Minimum timeframes for consideration of plans			
72	For any plan required to be approved by the Minister under these conditions, the proponent must ensure the Minister is provided at least 20 business days for review and consideration of any plan, unless otherwise agreed in writing between the proponent and the Minister.	Active, Compliant	APLNG has met this requirement during the annual return period. No variation to this condition has been requested by APLNG.
Compliance with State environmental and other authorities			

73	The proponent must comply with all environmental authorisations issued by the State, including conditions of an environmental authority issued under the <i>EP Act</i> .	Active, Compliant	Compliance has been maintained with all environmental authorisations issued by the State for MNES. Environmental Authority annual returns are provided annually to the State as per the required annual reporting process under the <i>Environmental Protection Act 1994 (Qld)</i> .
Provision of State plans			
74	If a condition of a State approval requires the proponent to provide a plan then the proponent must also provide the plan to the Department or Minister on request, within the period specified in the request.	Active, Compliant	No requests were received during this reporting period.
Timeframes			
75	If these conditions require the proponent to provide something by a specified time, a longer period may be specified in writing by the Minister.	Active, Compliant	No requests for time extension have been requested in the reporting period.
Auditing			
76	On the request of and within a period specified by the Department, the proponent must ensure that:	Active, Compliant	APLNG has not received an audit request relating to the LNG Facility from the Department during the reporting period.
	a) An independent audit of compliance with these conditions is conducted; and		
	b) An audit report, which addresses the audit criteria to the satisfaction of the Department, is published on the Internet and submitted to the Department.		
77	Before the audit begins, the following must be approved by the Department:	Active, Compliant	Refer to Condition 76.
	a) The independent auditor; and		
	b) The audit criteria.		
78	The audit report must include:	Active, Compliant	Refer to Condition 76.
	a) The components of the project being audited;		
	b) The conditions that were activated during the period covered by the audit;		
	c) A compliance/non-compliance table;		
	d) A description of the evidence to support audit findings of compliance or non-compliance;		

	<p>e) Recommendations on any non-compliance or other matter to improve compliance;</p> <p>f) A response by the proponent to the recommendations in the report (or, if the proponent does not respond within 20 business days of a request to do so by the auditor, a statement by the auditor to that effect);</p> <p>g) Certification by the independent auditor of the findings of the audit report.</p>		
79	The financial cost of the audit will be borne by the proponent.	Active, Compliant	Refer to Condition 76.
80	<p>The proponent must:</p> <p>a) Implement any recommendations in the audit report, as directed in writing by the Department;</p> <p>b) Investigate any non-compliance identified in the audit report; and</p> <p>c) If non-compliance is identified in the audit report – take action as soon as practicable to ensure compliance with these conditions.</p>	Active, Compliant	Refer to Condition 76.
81	<p>If the audit report identifies any non-compliance with the conditions, within 20 business days after the audit report is submitted to the Department the proponent must provide written advice to the Minister setting out the:</p> <p>a) Actions taken by the proponent to ensure compliance with these conditions; and</p> <p>b) Actions taken to prevent a recurrence of any non-compliance, or implement any other recommendation to improve compliance, identified in the audit report.</p> <p>Note: To avoid doubt, independent third-party auditing may include audit of the proponent's performance against the requirements of any plan required under these conditions.</p>	Active, Compliant	Refer to Condition 76.
Reporting non-compliance			

82	The proponent must, when first aware of a non-compliance of any condition of this approval, or a plan required to be approved by the Minister under these conditions:	Active, Compliant	There have been no MNES related matters which required notification during the current reporting period.
	a) Report the non-compliance and remedial action to the Department within five business days; and		
	b) Bring the matter into compliance within a reasonable timeframe agreed to, in writing by the Department.		
Record-keeping			
83	The proponent must:	Active, Compliant	<p>APLNG has an Operational Management System in place which documents plans, procedures, incidents response and corrective actions.</p> <p>No request for records relating to the LNG Facility has been made by the Department.</p>
	a) Maintain accurate records substantiating all activities associated with or relevant to these conditions of approval, including measures taken to implement a plan approved by the Minister under these conditions; and		
	b) Make those records available on request to the Department. Such records may be subject to audit by the Department or an independent auditor in accordance with section 458 of the <i>EPBC Act</i> , or used to verify compliance with these conditions of approval.		
Note: Summaries of audits carried out under these conditions, or under section 458 of the <i>EPBC Act</i> , will be posted on the Department's website. The results of such audits may also be publicised through the general media.			
Financial assurance			
84	The proponent must:	Active, Compliant	<p>APLNG has not received a financial assurance request relating to the LNG Facility from the Department during the reporting period.</p> <p>It should be noted that financial assurance is provided for the LNG facility under Queensland's financial assurance framework.</p>
	a) Provide the Minister with a financial assurance in the amount and form required from time to time by the Minister for activities to which these conditions apply; and		
	b) Review and maintain the amount of financial assurance based on proponent reporting on compliance with these conditions, and any auditing of the activities.		
85	The financial assurance is to remain in force until the Minister is satisfied that no claim is likely to be made on the assurance.	Active, Compliant	Refer to Condition 85.

	<i>Note: The financial assurance may be used for rehabilitation of habitat and other purposes not addressed adequately by the proponent during the life of the project.</i>		
Annual Environmental Returns			
86	<p>The proponent must produce an <i>Annual Environmental Return</i> which:</p> <p>a) Addresses compliance with these conditions;</p> <p>b) Records any unavoidable adverse impacts on MNES, mitigation measures applied to avoid adverse impacts on MNES; and any rehabilitation work undertaken in connection with any unavoidable adverse impacts on MNES;</p> <p>c) Identifies all non-compliances with these conditions;</p> <p>d) Identifies any amendments needed to plan to achieve compliance with these conditions.</p>	Active, Compliant	Refer to this <i>Annual Environmental Return</i> for the period 21 February 2023 to 20 February 2024.
87	The proponent must publish the <i>Annual Environmental Return</i> on its website within 20 calendar days of each anniversary date of this approval. In complying with this publication requirement, the proponent must ensure that it has obtained relevant rights in relation to confidentiality and intellectual property rights of third parties.	Active, Compliant	Within this annual return period the previous <i>Annual Return</i> covering the period 21 February 2022 to 20 February 2023 was prepared and published on the APLNG website.
Survey data			
88	If requested by the Department, the proponent must provide all species and ecological survey data and related survey information from ecological surveys undertaken for MNES. The data must be collected and recorded to conform to data standards notified from time to time by the Department.	Active, Compliant	APLNG has not received a request for survey data relating to the LNG Facility from the Department within this annual return period.
Publication of plans			
89	All plans approved by the Minister under these conditions must be published on the proponent's website within 30 business days of approval by the Minister.	Active, Compliant	A revision of the <i>Operational Environmental Management Plan</i> was submitted on 30 October 2023 to the Minister for approval. Ministerial approval of the revised plan is currently pending.

			<p>No other plans were submitted to the Minister for approval within the reporting period.</p> <p>The Water Mouse Management Plan, Caspian Tern, Crested Tern, and Gull-billed Tern Species Management Plan, Shipping Activity Management Plan and Migratory Shorebird Management Plan all had minor typographical corrections and administrative updates (such as correcting spelling and grammatical errors, updating department names or job titles, etc) during the annual return period to ensure they are current and accurate. ConocoPhillips has not submitted these minor revisions for Ministerial approval as it continues to implement and act in accordance with the approved plans.</p> <p>All approved plans are available on the APLNG website (www.aplng.com.au)</p>
90	<p>The Department may request the proponent to publish on the internet a plan in a specified location or format and with specified accompanying text. The proponent must comply with any such request.</p>	<p>Active, Compliant</p>	<p>Within this annual return period, APLNG has not received a request from the Department to publish a plan relating to the LNG Facility on the internet.</p>