

This table is approved by the ACCC for the purposes of section 34 (10)(b) of the *Competition and Consumer (Gas Market Code) Regulations 2023*

PART A: INFORMATION RELATING TO AVAILABLE GAS AND EOIs

24 month period start date: DD-MM-YYYY <i>Refer to subsection 34(1)(b)</i>	1 April 2024	24 month period end date: DD-MM-YYYY	31 March 2026
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AVAILABLE GAS

Volume (PJ) of that uncontracted regulated gas that the supplier intends to be the subject of a gas EOI, a gas initial offer or a gas final offer in the 24 month period <i>Information covered by subsection 34(6)(c)(i)</i>	Volume (PJ) of that uncontracted regulated gas to be supplied under an agreement into which the supplier intends to enter in the 24 month period <i>Information covered by subsection 34(6)(c)(ii)</i>	Volume (PJ) of uncontracted regulated gas that is likely to be available to the supplier in each quarter that occurs in the 24 month period starting on: - 1 April in each year; or - 1 October in each year. <i>Information covered section 13 of Competition and Consumer (Gas Market Code) (Subsections 33(3), 34(3), 34(7) and 35(3)) Determinations 2023</i>
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Up to an aggregated total (across APLNG portfolio assets) of approximately

Year	2024	2024	2024	2025	2025	2025	2025	2026	
Quarter	2	3	4	1	2	3	4	1	Total

98PJ.

This volume does not represent the marketable and available uncontracted volume that APLNG would be able to offer to the domestic market on a firm basis because: (a) this volume includes system use gas; and (b) APLNG reserves volumes for potential losses or reductions due to unplanned downtime, actual reservoir performance and line pack gas requirements.

This volume is also subject to the further information set out in Annexure A below.

Volume	8	8	17	14	7	12	18	14	98
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NOTE: These volumes do not represent the marketable and available uncontracted volume that APLNG would be able to offer to the domestic market on a firm basis because: (a) these volumes include system use gas; and (b) APLNG reserves volumes for potential losses or reductions due to unplanned downtime, actual reservoir performance and line pack gas requirements. These volumes are also subject to the further information set out in Annexure A below.

EOIs

Details of each gas EOI that the supplier intends to issue in the 24 month period

Information covered by subsection 34(6)(a)

As at 1 April 2024, APLNG is in the process of developing its marketing plans for uncontracted regulated gas that is likely to be available for supply after 1 January 2025. Subject to the discretion of APLNG's Board of Directors, this may include one or more gas EOI processes.

Volume (PJ) of regulated gas proposed to be supplied in accordance with the gas EOI

Information covered by subsection 34(6)(a)(i)

A volume has not been determined and remains subject to approval of the APLNG Board of Directors.

Please refer to APLNG's response to subsection 34(6)(a) and the further information set out in Annexure A below.

Period over which that regulated gas is proposed to be supplied in accordance with the gas EOI

Information covered by subsection 34(6)(a)(ii)

A period has not been determined and remains subject to approval of the APLNG Board of Directors.

Please refer to APLNG's response to subsection 34(6)(a) and the further information set out in Annexure A below.

PART B: SUPPLIER INFORMATION

SUPPLIER

Legal name

ACN / ABN

Australia Pacific LNG CSG Marketing Pty Ltd
and its Related Bodies Corporate (within the definition
of the Corporations Act 2001 (Cth))

ABN 72 008 750 945

Trading name, if different to legal name

N/A

Registered postal address

Level 4, 139 Coronation Drive
Milton QLD 4064

Is the supplier publishing information on behalf of joint venture/s? (Y or N) *Refer to subsection 44(3)(a)*

N

If Y, provide legal name/s of joint venture/s

N/A

Annexure A

Further Information concerning the information published in the Section 34 Table.

For information covered by Part B (Supplier Information):

Australia Pacific LNG Pty Ltd and its wholly owned subsidiaries' (the **APLNG Group**) production and sales forecasts are conducted on a portfolio basis across all APLNG Group entities' assets. Production and sales forecasts are not disaggregated amongst individual producers/suppliers forming part of the APLNG Group. APLNG proposes that Australia Pacific LNG CSG Marketing Pty Ltd (**APLNG CSGM**) will be its domestic marketing entity. Accordingly, the volumes set out in the Section 34 table are the aggregated total volume of likely available uncontracted regulated gas (as at 1 April 2024) for the APLNG Group's portfolio assets.

For information covered by subsection 34(6)(b):

The volumes of uncontracted regulated gas that APLNG has published in this statement that is likely to be available to it during each quarter of the relevant 24-month period ("**Reporting Period**") are estimates only, are not a guarantee of future performance and involve certain risks, uncertainties and other factors beyond APLNG's control. Furthermore, the Reporting Period required by the Competition and Consumer (Gas Market Code) Regulations 2003 (Cth) ("**Gas Code**"), does not align with APLNG's domestic or international marketing plan periods. Accordingly, APLNG has applied averaging and apportionment methodologies to estimate the published volume.

Therefore, actual outcomes and results may differ materially from what is published as the estimated volume. The actual volumes of uncontracted regulated gas that are ultimately available during each quarter of the Reporting Period are dependent on further regulatory or policy changes impacting APLNG's production and supply decisions, market conditions impacting domestic and international spot demands, reservoir performance, unplanned outages (or changes to the timing of planned outages) and the demand requirements under APLNG's existing domestic GSAs and long term LNG SPAs.

Further, APLNG is a wholesale producer of coal seam gas which is developed and produced entirely within the state of Queensland. The APLNG Board of Directors has discretion to approve the development of uncontracted regulated gas during the Reporting Period, which discretion is subject to the then current regulatory regime and the level of investment certainty that regime provides. Where the APLNG Board of Directors approves development of uncontracted regulated gas, then APLNG's present intent is to market that uncontracted regulated gas (excluding gas that APLNG consumes as part of its operations) to domestic customers in accordance with applicable contractual and legal requirements and, if volumes of that uncontracted regulated gas are not contracted to the domestic market, to subsequently market those volumes as liquefied natural gas to international customers.

The approximate quarterly volumes reported for the purposes of subsection 34(6)(b) have been rounded to the nearest PJ.

For information covered by subsection 34(6)(c)(i):

The volume of uncontracted regulated gas that APLNG intends to be the subject of a gas EOI, a gas initial offer or a gas final offer in the Reporting Period depends on the volume of uncontracted regulated gas that is marketable and is available to the supplier during the Reporting Period.

APLNG has interpreted the volumes required to be reported under subsection 34(6)(b) to be, for each quarter during the Reporting Period, the volume that is likely to be produced or purchased minus the corresponding volume that is already the subject of a contract. As such that volume includes system use gas (including compressor fuel, gas lost and gas vented). Those volumes also do not factor in other potential losses or reductions due to unplanned downtime, actual reservoir performance and line pack gas requirements. Accordingly, the volumes published under subsection 34(6)(c)(i) are each expressed as an amount 'up to' the volume published for the purposes of subsection 34(6)(b), as those volumes do not represent the marketable and available uncontracted volume that APLNG would be able to offer to the domestic market on a firm basis during the relevant quarter.

As is noted above, this volume does not represent the marketable and available uncontracted volume that APLNG would be able to offer to the domestic market on a firm basis because: (a) this volume includes system use gas; and (b) APLNG reserves volumes for potential losses or reductions due to unplanned downtime, actual reservoir performance and line pack gas requirements.

In addition to Gas EOIs and uncontracted regulated gas that is marketed directly to domestic customers:

- (i) a portion of APLNG's uncontracted regulated gas that is likely to be available to it for supply during the Reporting Period may be offered (and if accepted, contracted) via a broker through a gas supply hub such as the Wallumbilla Gas Supply Hub. Accordingly, such volumes will not be subject to a gas EOI or gas initial offer; and
- (ii) a portion of APLNG's uncontracted regulated gas that is likely to be available to it for supply during the Reporting Period may also be contracted under gas swap agreements (e.g., time or location swaps), where the sales and purchases legs of the transaction are ultimately volume neutral. Accordingly, volumes that will be the subject of a gas swap agreement are not captured in this reporting table.

The portion of APLNG's uncontracted regulated gas that is offered through these alternative means is at the discretion of the APLNG Board of Directors, which can be influenced by the extent to which some of the factors listed as further information for subsection 34(6)(b) above actually manifest during each quarter of the Reporting Period (which APLNG cannot forecast with any certainty).

For information covered by subsections 34(6)(a), 34(6)(a)(i) and 34(6)(a)(ii):

APLNG published an EOI on 1 December 2023 on its website offering up to 70PJ of uncontracted regulated gas to the domestic market for supply between 1 April 2024 and 31 December 2024. The offer period closed on 15 December 2023. By this context, it is noted that the APLNG Board has not yet approved marketing plans for uncontracted regulated gas that may be available for supply after 1 January 2025. APLNG's marketing plans for future periods will be developed in due course when APLNG has better line of sight on some of the uncertainty factors listed for subsection 34(6)(b) above.

Note that any portion of the approximate volumes reported under subsection 34(6)(b) that is marketable (subject to the further information provided in this Annexure A) may not be marketable on a rateable basis due to APLNG's existing domestic and international supply commitments.