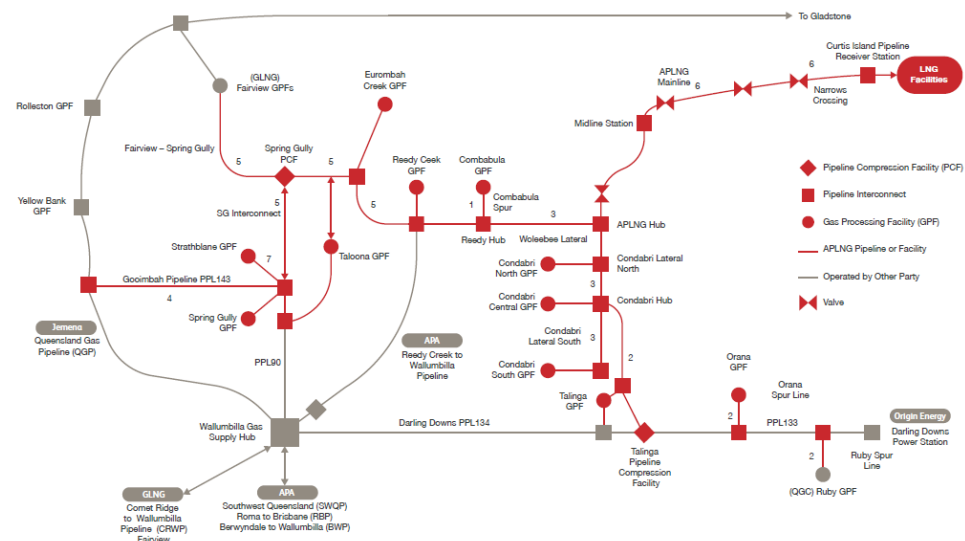


## APLNG pipeline descriptions

We are Australia's largest producer of coal seam gas (CSG), supplying the domestic gas market, as well as processing CSG into liquefied natural gas to meet growing export demand. We are an incorporated company owned by ConocoPhillips (47.5%), Origin (27.5%) and Sinopec (25%).

Our CSG fields in central and south-west Queensland extend through the Bowen and Surat basins, with nearby towns including Roma, Chinchilla and Miles. We operate our own network of transmission pipelines from our gas processing plants to our main export pipeline. Our mainline transports natural gas to our liquified natural gas (LNG) facility, located on Curtis Island, near Gladstone.

### Australia Pacific LNG Pipeline Network Not to scale



Australia Pacific LNG Part 23 Exemption Application – Map updated March 2024

| Number on Map | PPL Number | Name                                                             | Australia Pacific LNG Entity                     |
|---------------|------------|------------------------------------------------------------------|--------------------------------------------------|
| 1             | PPL 178    | Combabula Spur Line                                              | Australia Pacific LNG CSG Transmissions Pty Ltd  |
| 2             | PPL 171    | Eastern Network Spur Line (Talinga – Condabri)                   | Australia Pacific LNG CSG Transmissions Pty Ltd  |
| 2             | PPL 171    | Eastern Network Spur Line (Orana Spur Line)                      | Australia Pacific LNG CSG Transmissions Pty Ltd  |
| 2             | PPL 171    | Eastern Network Spur Line (Ruby Spur Line)                       | Australia Pacific LNG CSG Transmissions Pty Ltd  |
| 3             | PPL163     | Australia Pacific LNG Mainline Laterals (Woleebee Lateral)       | Australia Pacific LNG Gladstone Pipeline Pty Ltd |
| 3             | PPL163     | Australia Pacific LNG Mainline Laterals (Condabri Lateral South) | Australia Pacific LNG Gladstone Pipeline Pty Ltd |
| 3             | PPL163     | Australia Pacific LNG Mainline Laterals (Condabri Lateral North) | Australia Pacific LNG Gladstone Pipeline Pty Ltd |
| 4             | PPL 143    | Goombah Pipeline                                                 | Australia Pacific LNG CSG Transmissions Pty Ltd  |
| 5             | PPL 180    | Western Network Laterals (Eurombah Lateral)                      | Australia Pacific LNG CSG Transmissions Pty Ltd  |
| 5             | PPL 180    | Western Network Laterals (Fairview to Spring Gully)              | Australia Pacific LNG CSG Transmissions Pty Ltd  |
| 5             | PPL 180    | Western Network Laterals (Spring Gully to Taloona)               | Australia Pacific LNG CSG Transmissions Pty Ltd  |
| 5             | PPL 180    | Western Network Laterals (Spring Gully Interconnect)             | Australia Pacific LNG CSG Transmissions Pty Ltd  |
| 6             | PPL 162    | Australian Pacific LNG Mainline                                  | Australia Pacific LNG Gladstone Pipeline Pty Ltd |
| 6             | PPL 162    | Australian Pacific LNG Mainline – Narrows Crossing               | Australia Pacific LNG Gladstone Pipeline Pty Ltd |
| 7             | NA         | Strathblane GPF to Spring Gully GPF Line                         | Australia Pacific LNG CSG Processing Pty Ltd     |

In accordance with rule 133(3)(e)(i) of the National Gas Rules (NGR), we have provided a description of each of our transmission pipelines below.

| Pipeline name       | Length   | Diameter (mm) | Capacity   | Description                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   |
|---------------------|----------|---------------|------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Combabula Spur Line | 16.97 km | DN450         | 236 TJ/day | <p>The Combabula Spur Line is a transmission pipeline located in Central Queensland. It is also referred to as PPL 178. The spur line is owned by Australia Pacific LNG (APLNG), which is a joint venture between Origin Energy, ConocoPhillips and Sinopec. The pipeline is one of four high pressure gas pipelines which form the Western High Pressure Gas Network.</p> <p>The Combabula Spur Line is 17 km in length. It connects the Combabula gas processing facility to the Reedy Creek Hub.</p> <p>The Combabula Spur Line is currently a non-scheme pipeline and is subject to the access regime for non-scheme pipelines under Chapters 4 and 5 of the National Gas Law (NGL) and Part 11 of the NGR. On 30 November 2022, the AER granted a 5-year Category 1 and Category 2 exemption under the former Part 23 of the NGR (now transitioned to a Category 1 exemption under Part 10 of the NGR), for the Combabula Spur Line.</p> |

| Pipeline name              | Length                             | Diameter (mm)                     | Capacity                               | Description                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |
|----------------------------|------------------------------------|-----------------------------------|----------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Eastern Network Spur Lines | Talinga Condabri Pipeline 21.14 km | Talinga Condabri Pipeline - DN600 | Talinga Condabri Pipeline - 420 TJ/day | The Eastern Network Spur Lines are transmission lines comprised of the Talinga Condabri Pipeline, the Ruby Spur Line and the Orana Spur Line. They are also known as PPL 171. The Eastern Network Spur Lines are located in central Queensland and are owned by APLNG.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           |
|                            | Orana Spur Line - 9.53 km          | Orana Spur Line - DN300           | Orana Spur Line – 170 TJ/day           | The Talinga Condabri Pipeline is approximately 21.5 km in length. The Talinga to Condabri Spur Line connects APLNG's Condabri Lateral South with the Talinga GPF.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |
|                            | Ruby Spur Line - 16.81 km          | Ruby Spur Line - DN450            | Ruby Spur Line – 236 TJ/day            | The Orana Spur Line is approximately 9.5 km in length. It connects Jemena Gas Networks' Darling Downs pipeline with APLNG's Orana GPF.<br><br>The Ruby Spur Line is approximately 17 km in length. The Ruby Spur Line connects a hub owned by APLNG on Jemena Gas Networks' Darling Downs pipeline with the Queensland Gas Company's Ruby GPF.<br><br>The Eastern Network Spur Lines are currently non-scheme pipelines and are subject to the access regime for non-scheme pipelines under Chapters 4 and 5 of the NGL and Part 11 of the NGR. On 30 November 2022, the AER granted a 5-year Category 1 and Category 2 exemption under the former Part 23 of the NGR (now transitioned to a Category 1 exemption under Part 10 of the NGR), for the Eastern Network Spur Lines. |
| Condabri Lateral           | Condabri Lateral North – 56.44 km  | Condabri Lateral North - DN900    | Condabri Lateral North - 902 TJ/day    | The Condabri Lateral is a transmission lateral pipeline in central Queensland. The pipeline is owned by APLNG. It is also referred to as one of the APLNG Mainline Laterals, or PPL 163.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         |
|                            | Condabri Lateral South – 16.49 km  | Condabri Lateral South - DN450    | Condabri Lateral South - 153 TJ/day    | The Condabri Lateral is approximately 73 km in length and was completed in late 2013.<br><br>The Condabri Lateral connects the Condabri development in the south with the APLNG Mainline.<br><br>The Condabri Lateral is currently a non-scheme pipeline and is subject to the access regime for non-scheme pipelines under Chapters 4 and 5 of the NGL and Part 11 of the NGR. On 30 November 2022, the AER granted a 5-year Category 1 and Category 2 exemption under the former Part 23 of the NGR for the Condabri Lateral (now                                                                                                                                                                                                                                              |

| Pipeline name            | Length                                                                    | Diameter (mm)                                                    | Capacity                                                              | Description                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |
|--------------------------|---------------------------------------------------------------------------|------------------------------------------------------------------|-----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
|                          |                                                                           |                                                                  |                                                                       | transitioned to a Category 1 exemption under Part 10 of the NGR), using the name APLNG Mainline Laterals.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               |
| Woleebee Lateral         | 88.19 km                                                                  | DN750                                                            | 854 TJ/day                                                            | <p>The Woleebee Lateral is a transmission lateral pipeline in central Queensland. The pipeline is owned by APLNG. It is also referred to as one of the APLNG Mainline Laterals, or PPL 163.</p> <p>The lateral is approximately 88 km in length and connects the Fairview to Reedy Creek pipeline with the APLNG Mainline. The Woleebee Lateral was completed in December 2013.</p> <p>The Woleebee Lateral is currently a non-scheme pipeline and is subject to the access regime for non-scheme pipelines under Chapters 4 and 5 of the NGL and Part 11 of the NGR. On 30 November 2022, the AER granted a 5-year Category 1 and Category 2 exemption under the former Part 23 of the NGR for the Woleebee Lateral (now transitioned to a Category 1 exemption under Part 10 of the NGR), using the name APLNG Mainline Laterals.</p> |
| Gooimbah Pipeline        | 30.20 km                                                                  | DN300                                                            | 210 TJ/day                                                            | <p>The Gooimbah Pipeline (also known as the Gooimbah Lateral Pipeline or PPL 143) is a transmission pipeline located in central Queensland. The pipeline is owned by APLNG.</p> <p>The Gooimbah Pipeline is approximately 30 km in length. The Gooimbah Pipeline connects the Queensland Gas Pipeline (QGP) with the Spring Gully GPF.</p> <p>The Gooimbah Pipeline is currently a non-scheme pipeline and is subject to the access regime for non-scheme pipelines under Chapters 4 and 5 of the NGL and Part 11 of the NGR. On 30 November 2022, the AER granted a 5-year Category 1 and Category 2 exemption under the former Part 23 of the NGR (now transitioned to a Category 1 exemption under Part 10 of the NGR), for the Gooimbah Pipeline.</p>                                                                               |
| Western Network Laterals | <p>Spring Gully to Talooka – 25.52 km</p> <p>Eurombah Lateral – 59.98</p> | <p>Spring Gully to Talooka – DN450</p> <p>Eurombah Lateral –</p> | <p>Spring Gully to Talooka – 500 TJ/day</p> <p>Eurombah Lateral –</p> | <p>The Western Network Laterals are transmission laterals located in central Queensland. They are also referred to as PPL 180. The laterals are owned by APLNG.</p> <p>The Eurombah Lateral connects the Eurombah Creek GPF to the Reedy Creek hub. The Fairview to Spring Gully lateral connects GLNG's Fairview GPF to the Spring Gully pipeline compression facility (PCF). The Spring Gully Interconnect joins the Spring</p>                                                                                                                                                                                                                                                                                                                                                                                                       |

| Pipeline name  | Length                              | Diameter (mm)                     | Capacity                               | Description                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |
|----------------|-------------------------------------|-----------------------------------|----------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
|                | km                                  | DN600                             | 500 TJ/day                             | Gully Hub to the Spring Gully PCF. The Spring Gully to Talooka lateral connects the Spring Gully PCF to the Eurombah Lateral, with a connection from Talooka GPF.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |
|                | Fairview to Spring Gully – 28.01 km | Fairview to Spring Gully – DN450  | Fairview to Spring Gully – 316 TJ/day  | The Western Network Laterals are currently non-scheme pipelines and are subject to the access regime for non-scheme pipelines under Chapters 4 and 5 of the NGL and Part 11 of the NGR. On 30 November 2022, the AER granted a 5-year Category 1 and Category 2 exemption under the former Part 23 of the NGR for the Western Network Laterals (now transitioned to a Category 1 exemption under Part 10 of the NGR).                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |
|                | Spring Gully Interconnect – 0.96 km | Spring Gully Interconnect – DN450 | Spring Gully Interconnect - 150 TJ/day |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |
| APLNG Mainline | 364.97 km                           | DN1050                            | 1,500 TJ/day                           | <p>The APLNG Mainline (also known as the APLNG Pipeline or the Australia Pacific LNG Gladstone Pipeline) is a transmission pipeline in central Queensland.</p> <p>The APLNG Mainline is 365 km in length and has a nominal base capacity of 1,500 TJ/day. APLNG Mainline straddles two pipeline licences: it is captured under PPL 163 up to Mainline Valve 4 (MLV4), and from MLV4 to Curtis Island, it is covered by PPL 162.</p> <p>The APLNG Mainline transports gas from APLNG's CSG fields in the Bowen and Surat basins near Wandoan in central Queensland to APLNG's LNG processing facility at Curtis Island near Gladstone. It connects to the Condabri and Woleebee Laterals, as well as to the Queensland Gas Company mainline via the Wandoan Interconnect Facility. The Narrows Crossing portion of the APLNG Mainline comprises of three sections totalling approximately 11 km and extends from the last mainline valve (ML4) on the main gas transmission line to Curtis Island.</p> <p>Construction of the APLNG Mainline was completed in 2014.</p> <p>The APLNG Mainline is currently a non-scheme pipeline and is subject to the access regime for non-scheme pipelines under Chapters 4 and 5 of the NGL and Part 11 of the NGR. On 26 February 2018, the AER provided the APLNG Pipeline with a 12-year Category 1 and Category 2 exemption under the former Part 23 of the NGR (now transitioned to a Category 1 exemption under Part 10 of the NGR), under the name APLNG Mainline and Narrows Crossing. On 19 December 2022, the AER granted the</p> |

| Pipeline name                            | Length   | Diameter (mm) | Capacity  | Description                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  |
|------------------------------------------|----------|---------------|-----------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
|                                          |          |               |           | APLNG Mainline and Narrows Crossing Pipeline a Category 1 exemption under Part 24 of the NGR to apply until 1 March 2028.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |
| Strathblane GPF to Spring Gully GPF Line | 12.97 km | DN200         | 72 TJ/day | <p>The Strathblane GPF to Spring Gully GPF Line is a transmission pipeline located in central Queensland. It is included in petroleum leases PL 195 and PL 204. The pipeline is owned by APLNG.</p> <p>The Strathblane GPF to Spring Gully GPF Line connects the Strathblane GPF with the Spring Gully GPF.</p> <p>The Strathblane GPF to Spring Gully GPF Line is currently a non-scheme pipeline and is subject to the access regime for non-scheme pipelines under Chapters 4 and 5 of the NGL and Part 11 of the NGR. On 30 November 2022, the AER granted a 5-year Category 1 and Category 2 exemption under the former Part 23 of the NGR (now transitioned to a Category 1 exemption under Part 10 of the NGR), for the Strathblane GPF to Spring Gully GPF Line.</p> |

DN: nominal diameter, in metric mm.