**Request for Expression of Interest – Extension of Gas EOI Open Period for Tranche 1 (CME Additional Supply Commitment)**

Australia Pacific LNG Marketing Pty Ltd (APLNG) is extending the Gas EOI Open Period in respect of the EOI for Tranche 1 (CME Additional Supply Commitment) to end at 5:00pm (AEST) on 19 March 2026.

APLNG confirms that the Gas EOI Open Period in respect of EOI Tranche 2 ended at 5:00pm (AEST) on 5 March 2026 and is not being extended.

**Updated EOI Timeline for Tranche 1 (CME Additional Supply Commitment)**

Respondents are requested to submit EOI proposals in respect of Tranche 1 (CME Additional Supply Commitment) within the updated timeline set out below.

a. EOI proposals are to be submitted within the period commencing on the date of this EOI and ending at 5:00pm (AEST) on 19 March 2026 (Gas EOI Open Period);
b. This EOI will remain open for the duration of the Gas EOI Open Period. APLNG will not withdraw or terminate this EOI prior to the end of the Gas EOI Open Period; and
c. APLNG will advise respondents of the outcome of their EOI proposal within 25 business days after the end of the Gas EOI Open Period, being 5:00pm (AEST) on 27 April 2026. The exception is if APLNG receives EOI proposals from more than 24 persons, in which case respondents will be advised of the outcome within 35 business days after the end of the Gas EOI Open Period, being 5:00pm (AEST) on 12 May 2026 (Gas EOI Response Period).

All other key terms in respect of the EOI for Tranche 1 (CME Additional Supply Commitment) are as outlined in the Request for Expression of Interest published on APLNG's website (Website Publish Date: 19 February 2026).

If you have any queries regarding this EOI for Tranche 1 (CME Additional Supply Commitment), please contact aplngmarketing@originenergy.com.au.

Website Publish Date: 5 March 2026

**Request for Expression of Interest**

Australia Pacific LNG Marketing Pty Ltd (**APLNG**) is seeking non-binding gas Expressions of Interest (**EOI**) from domestic market participants to purchase firm gas from APLNG for supply during the period from 1 June 2026 to 1 January 2027 on the key terms outlined below.

**EOI Timeline and Process**

Respondents are requested to submit EOI proposals in the form outlined and within the timeline set out below.

a. EOI proposals are to be submitted within the period commencing on the date of this EOI and ending at 5:00pm (AEST) on 5 March 2026 (**Gas EOI Open Period**);
b. This EOI will remain open for the duration of the Gas EOI Open Period. APLNG will not withdraw or terminate this EOI prior to the end of the Gas EOI Open Period; and
c. APLNG will advise respondents of the outcome of their EOI proposal within 25 business days after the end of the Gas EOI Open Period, being 5:00pm (AEST) on 13 April 2026. The exception is if APLNG receives EOI proposals from more than 24 persons, in which case respondents will be advised of the outcome within 35 business days after the end of the Gas EOI Open Period, being 5:00pm (AEST) on 27 April 2026 (**Gas EOI Response Period**).

EOI proposals must be submitted via email to eoi@aplng.com.au utilising the template below. APLNG may consider non-conforming EOI proposals at its absolute discretion.

This EOI comprises two tranches of gas including:

- Tranche 1: 6.72 PJ Conditional Ministerial Exemption (**CME**) Additional Supply Commitment
- Tranche 2: Up to 31 PJ (subject to interest received on Tranche 1)

Respondents can submit EOI proposals for Tranche 1 and/or Tranche 2.

In this EOI, the term "CME" refers to APLNG's Conditional Ministerial Exemption granted under the Code (as varied on 14 March 2025), which is available at: https://www.accc.gov.au/public-registers/gas-registers/conditional-ministerial-exemptions-for-gas-suppliers/aplng.

All costs incurred by a respondent in relation to this EOI process will be borne by that respondent.

**Confidentiality**

By submitting an EOI proposal to APLNG, the respondent acknowledges and agrees that:

a. This EOI process will be conducted on a commercial-in-confidence basis. As such, details of this EOI process (including a respondent's EOI proposal) must be treated confidentially between the respondent and APLNG and must not be disclosed to a third party without the other party's consent or as required by the *Competition and Consumer (Gas Market Code) Regulations 2023* (**Code**) or other law.
b. Despite the foregoing, APLNG may disclose any part or all of the respondent's EOI proposal and the correspondence between APLNG and the respondent to Australian

Government regulatory bodies (including the Australian Competition and Consumer Commission) or as required by the Code or other law without notice to the respondent.

c. Successful respondents will be required to enter into a confidentiality agreement with APLNG to ensure the confidentiality of information exchanged during any subsequent offer or gas supply agreement negotiation phase.

**Key Commercial Terms of Gas Supply**

| | | **Tranche 1 (CME Additional Supply Commitment)** | **Tranche 2** |
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| 1. | **Master Bilateral Agreement (MBA)** | Existing MBA between the Seller and Buyer or APLNG template MBA (available on request) | Existing MBA between the Seller and Buyer or APLNG template MBA (available on request) |
| 2. | **Seller** | Australia Pacific LNG Marketing Pty Ltd ABN 51 141 937 920 | Australia Pacific LNG Marketing Pty Ltd ABN 51 141 937 920 |
| 3. | **Buyer** | [Respondent Contracting Entity and ABN] | [Respondent Contracting Entity and ABN] |
| 4. | **Supply Period** | **Supply Start Time:** No earlier than 6:00am, 1 June 2026<br>**Supply End Time:** No later than 6:00am, 1 January 2027 | **Supply Start Time:** No earlier than 6:00am, 1 June 2026<br>**Supply End Time:** No later than 6:00am, 1 January 2027 |
| 5. | **Supply Terms** | Firm | Firm |
| 6. | **Total Contract Quantity (TCQ)** | Up to 6.72 PJ | Up to 31 PJ* subject to interest received on Tranche 1 |
| 7. | **MDQ** | LF x (TCQ / Number of days in Supply Period)<br><br>Where:<br>LF (Load Factor) = 1.0 | LF x (TCQ / Number of days in Supply Period)<br><br>Where:<br>LF (Load Factor) = 1.0<br><br>*[If the respondent would like to propose an alternative MDQ, including a variable MDQ across the Supply Period, then the respondent is to specify this and indicate in Item 11 the proposed attributable Flexibility Service Price.]* |

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| 8. | **Take-or-Pay** | 100% of Total Contract Quantity over the Supply Period | 100% of Total Contract Quantity over the Supply Period<br><br>*[If the respondent would like to propose an alternative value for Take-or-Pay that is less than 100%, then the respondent is to specify this and indicate in Item 11 the proposed attributable Flexibility Service Price.]* |
| 9. | **Delivery Point(s)** | Wallumbilla High Pressure Trade Point; or<br>Roma to Brisbane Pipeline In-Pipe Trade Point; or<br>Queensland Gas Pipeline | Wallumbilla High Pressure Trade Point; or<br>Roma to Brisbane Pipeline In-Pipe Trade Point; or<br>Queensland Gas Pipeline<br><br>[*The respondent to specify which Delivery Point(s) they require. If the respondent would like to propose an alternative Delivery Point, then the respondent is to specify this and indicate in Item 12 the proposed attributable Transport Service Price.]* |

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| 10. | **Commodity Price (exclusive of any Flexibility or Transport Service)** | On and from 6:00am, 1 June 2026, the Commodity Price (inclusive of Taxes (other than GST)) will be calculated in accordance with the following formula:<br><br>Commodity Price = CP x [1 + {($CPI_a$ – $CPI_o$)/$CPI_o$}], where:<br><br>**CP** = $12/GJ<br><br>**$CPI_a$** = the CPI for the Quarter ending immediately prior to the beginning (1 January) of the applicable Year during the Supply Period.<br><br>**$CPI_o$** = the CPI for the Quarter ending on 31 December 2022.<br><br>**CPI** means the Consumer Price Index (All Groups), Australia, as published by the Australian Bureau of Statistics.<br><br>**Quarter** means each period of 3 months commencing on 1 January, 1 April, 1 July and 1 October.<br><br>**Year** or **CY** means each calendar year (or part of a calendar year). | US$ 85.8% x JKM (m-0) per GJ (excl. of GST)<br><br>***JKM (m-0)*** means for each calendar month, the simple average, rounded to 3 decimal places of the DES Japan/Korea Marker Index prices for that calendar month as published in Platts LNG Daily for each day of the Assessment Period that is a Platts Business Day.<br><br>***Assessment Period*** means in respect of a calendar month, the period covering the second half of the calendar month that is two months previous (i.e. M-2) (being the 16th of this previous month until calendar month end (unless the 16th is not a Platts Business Day, in which case the next Platts Business Day until calendar month end)) and the first half of the previous calendar month (i.e. M-1) (being 1st-15th of the next calendar month, unless the 15th of that month is not a Platts Business Day, in which case the first half will end on the day immediately before the next Platts Business Day). |
| 11. | **Flexibility Service Price** | Nil | The Flexibility Service Price (exclusive of GST) for each GJ of MDQ on each Day in a calendar month during the Supply Period is this amount in US$:<br>**US$[Respondent to provide]/GJ** |
| 12. | **Transport Service Price** | Nil | The Transport Service Price (exclusive of GST) for each GJ of MDQ on each Day in a calendar month during the Supply Period is this amount in US$:<br>**US$[Respondent to provide]/GJ** |
| 13. | **Unplanned Maintenance Period** | Buyer: 2% of Supply Period rounded to the nearest hour<br>Seller: 2% of Supply Period rounded to the nearest hour | Buyer: 2% of Supply Period rounded to the nearest hour<br>Seller: 2% of Supply Period rounded to the nearest hour |

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| 14. | **Special Conditions** | APLNG Media Release<br><br>No export warranty as required by Schedule 3 clause 4 of the CME. APLNG reserves the right to terminate the Transaction Notice/gas sale agreement on the early termination (which must not occur prior to 1 January 2028), pursuant to its terms under clause 6.2 of Schedule 2 of the CME.<br><br>[Respondent to specify any other Special Conditions] | APLNG Media Release<br><br>Australian Market Supply Condition (if applicable)<br><br>No Export Warranty<br><br>[Respondent to specify any other Special Conditions] |
| 15. | **Respondent conditions precedent(s) to proposed gas supply agreement** | [Respondent to specify] | [Respondent to specify] |
| 16. | **APLNG conditions precedent(s) to proposed gas supply agreement** | APLNG Management Approval Entry into the APLNG MBA on mutually agreed terms (if applicable)<br><br>Mutual agreement on Buyer credit support requirements | APLNG Management Approval Entry into the APLNG MBA on mutually agreed terms (if applicable)<br><br>Mutual agreement on Buyer credit support requirements |

*Availability of Tranche 2 gas volumes for supply during the Supply Period remain dependent on a number of factors, including the production performance of APLNG's assets, unplanned outages, and the demand requirements under APLNG's existing long term foundation LNG sales agreements and domestic gas sales agreements.

**Tranche 1 - Prioritisation of C&I Customers**

Tranche 1 of this EOI is issued to satisfy the "Additional Supply Commitment" as defined in the CME. In accordance with clause 3.2 of Schedule 2 of the CME, APLNG must offer the Additional Supply Volume for a Year to customers that consume gas in their operations for commercial or industrial purposes (but who are not a gas power generator or a commercial gas trading entity) (**C&I Customers**) before offering it to other customers. Accordingly, APLNG will prioritise any conforming response in respect of Tranche 1 (including in respect of the Tranche 1 commodity price set out in item 10 of the key commercial terms table) received from a C&I Customer to Tranche 1 of this EOI over any other response to Tranche 1 of this EOI.

**No Legal Obligation**

Other than with respect to confidentiality as outlined above, this EOI process is not legally binding on APLNG and may be varied, withdrawn or terminated by APLNG after the Gas EOI

Open Period. Respondents will be advised of any such variation, withdrawal or termination within the Gas EOI Response Period.

Please note that APLNG:

a. is not bound to accept any EOI proposal it receives from a respondent;
b. may elect not to proceed with any or all EOI proposals that APLNG does not consider to be in its legitimate commercial interests; and
c. reserves the right to negotiate and execute gas sale or service arrangements with any party outside of this EOI process.

If you have any queries regarding this EOI, please contact aplngmarketing@originenergy.com.au.

Website Publish Date: 19 February 2026