Section 34 reporting table: to be used by suppliers for website publication of information relating to availability of gas

About the Gas Code

The *Competition and Consumer (Gas Market Code) Regulations 2023* (the Gas Code) commenced on 11 July 2023. The Gas Code's purpose is to facilitate a well-functioning domestic wholesale gas market with adequate gas supply at reasonable prices and on reasonable terms for both suppliers and buyers. The Australian Competition and Consumer Commission (ACCC) monitors and enforces compliance with the Gas Code.

Section 34 of Part 6 sets out a requirement for suppliers to publish information relating to the availability of gas. This section is a civil penalty provision.

See section 46 of the Gas Code which sets out a deemed exemption from the requirement in section 34 of the Code for gas EOIs issued in respect of 2 or fewer persons.

The ACCC has made determinations in relation to suppliers' record keeping, publishing and reporting obligations under the Competition and Consumer (Gas Market Code) Regulations 2023.

The *Competition and Consumer (Gas Market Code) (Subsections 33(3), 34(3), 34(7) and 35(3)) Determinations 2023* was registered on the Federal Register of Legislation on 20 December 2023. The instrument is effective from 1 April 2024.

How to complete

Section 34 requires that the information that must be published must be set out in a legible and prominent way. It also requires that it must be in a form approved by the ACCC in writing. This 'Section 34 table' is the form approved by the ACCC. Publication should be on the supplier website, and we draw suppliers' attention to the requirement for the information to be set out in a legible and prominent way.

This, and other approved forms are available on the ACCC's website. The ACCC has also prepared a reporting guide to support supplier's compliance with these rules.

If you will be providing information on behalf of a joint venture, provide details in the table and submit a notice to the ACCC as required by s44(2) to the attention of Gas Code – Gas Markets Branch at: gascode@accc.gov.au.

The ACCC welcomes feedback in relation to this approved form. The ACCC is not able to provide legal advice. Suppliers may need to seek their own legal advice about their particular circumstances.

It is an offence to knowingly provide false or misleading information to the ACCC. Refer to section 137.1 of the *Criminal Code Act 1995*.

It is an offence to knowingly produce a false or misleading document to the ACCC. Refer to section 137.2 of the *Criminal Code Act 1995*.

This form was last updated on 5 March 2024.

This table is approved by the ACCC for the purposes of section 34 (10)(b) of the *Competition and Consumer (Gas Market Code) Regulations 2023*

PART A: INFORMATION RELATING TO AVAILABLE GAS AND EOIs

24 month period start date: **DD-MM-YYYY** ***Refer to subsection 34(1)(b)***	1 October 2026	**24 month period end date:** **DD-MM-YYYY**	30 September 2028

AVAILABLE GAS

Volume (PJ) of that uncontracted regulated gas that the supplier intends to be the subject of a gas EOI, a gas initial offer or a gas final offer in the 24 month period ***Information covered by subsection 34(6)(c)(i)***	**Volume (PJ) of that uncontracted regulated gas to be supplied under an agreement into which the supplier intends to enter in the 24 month period** ***Information covered by subsection 34(6)(c)(ii)***	**Volume (PJ) of uncontracted regulated gas that is likely to be available to the supplier in each quarter that occurs in the 24 month period starting on:** **- 1 April in each year; or** **- 1 October in each year.** ***Information covered section 13 of Competition and Consumer (Gas Market Code) (Subsections 33(3), 34(3), 34(7) and 35(3)) Determinations 2023***
At least 12.5PJ (across APLNG portfolio assets). This volume should be viewed in the context of and subject to the further information set out in Annexure A below.	N/A	

Year	2026	2027	2027	2027	2027	2028	2028	2028	
Quarter	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	**Total**
Volume	9	8	12	26	5	9	12	14	95

EOIs

Details of each gas EOI that the supplier intends to issue in the 24 month period	Volume (PJ) of regulated gas proposed to be supplied in accordance with the gas EOI	Period over which that regulated gas is proposed to be supplied in accordance with the gas EOI
Information covered by subsection 34(6)(a)	*Information covered by subsection 34(6)(a)(i)*	*Information covered by subsection 34(6)(a)(ii)*

APLNG has issued EOI requests (by publication on its website and direct emails to domestic market participants) as follows for the potential supply of uncontracted regulated gas during periods within 2026 and 2027 (details of these EOI requests are available on APLNG's website at https://aplng.com.au/domestic-gas-offers/):

18-Aug-2025 EOI offered up to 7.8PJ for supply from 1-Jan-2026 to 31-Dec-2026.

16-Sep-2025 EOI offered up to 30PJ for supply from 1-Jan-2026 to 30-Jun-2026.

19-Feb-2026 EOI offered up to 31 PJ for supply from 1-Jun-2026 to 31-Dec-2026 under two tranches:
- 6.7 PJ to satisfy APLNG's residual Conditional Ministerial Exemption (CME) Additional Supply Commitment for CY2026 (Tranche 1), and
- Up to a maximum of 31 PJ of uncontracted gas (Tranche 2) subject to interest received on Tranche 1 volumes.
The 31 PJ was inclusive of the CME gas. The offer period closed on 5 March 2026,

A volume (the subject of any new gas EOI that APLNG intends to issue in the next 24 month period) has not been determined and remains subject to approval of the APLNG Board of Directors.

Please refer to APLNG's response to subsection 34(6)(a) and the further information set out in Annexure A below.

A period (the subject of any new gas EOI that APLNG intends to issue in the next 24 month period) has not been determined and remains subject to approval of the APLNG Board of Directors.

Please refer to APLNG's response to subsection 34(6)(a) and the further information set out in Annexure A below.

however APLNG then extended the Tranche 1 EOI closure to 19 March 2026 to allow customers more time to evaluate the EOI.

15-May-2026 EOI offered up to 4.2 PJ for supply from 1-Jul-2026 to 30-Sep-2026.

6-Jul-2026 EOI offered up to 5 PJ for supply from 1-Jan-2027 to 30-Jun-2027.

The offer period for each of these EOI requests have closed.

By this context, it is noted that the APLNG Board has not yet approved marketing plans for additional uncontracted regulated gas. APLNG's marketing plans for future periods will be developed in due course when APLNG has better line of sight on some of the uncertainty factors listed for subsection 34(6)(b) above. APLNG has repeatedly offered 2026 gas at a fixed price of $12/GJ +CPI (as at 2022) to domestic gas users as per APLNG's Gas Market Code requirement for its Conditional Ministerial Exemption, with limited uptake to date from buyers.

PART B: SUPPLIER INFORMATION

SUPPLIER

Legal name	**ACN / ABN**
Australia Pacific LNG CSG Marketing Pty Ltd and its Related Bodies Corporate (within the definition of the Corporations Act 2001 (Cth))Australia Pacific LNG CSG Marketing Pty Limited and its Related Bodies Corporate (within the definition of the Corporations Act 2001 (Cth))	ABN 72 008 750 945

Trading name, if different to legal name

N/A

Registered postal address

Level 3, 145 Ann Street
Brisbane Qld 4001

Is the supplier publishing information on behalf of joint venture/s? (Y or N) ***Refer to subsection 44(3)(a)***

N

If Y, provide legal name/s of joint venture/s

N/A

Annexure A

Further Information concerning the information published in the Section 34 Table.

For information covered by Part B (Supplier Information):

Australia Pacific LNG Pty Ltd and its wholly owned subsidiaries' (the **APLNG Group**) production and sales forecasts are conducted on a portfolio basis across all APLNG Group entities' assets. Production and sales forecasts are not disaggregated amongst individual producers/suppliers forming part of the APLNG Group. APLNG proposes that Australia Pacific LNG CSG Marketing Pty Ltd (**APLNG CSG Marketing**) will be its primary domestic marketing entity for reporting purposes. Accordingly, the volumes set out in the Section 34 table are the aggregated total volume of likely available uncontracted regulated gas (as at 1 October 2026) for the APLNG Group's portfolio assets.

For information covered by subsection 34(6)(b):

The volumes of uncontracted regulated gas that APLNG has published in this statement that is likely to be available to it during each quarter of the relevant 24-month period ("**Reporting Period**") are estimates only and are not a guarantee of future performance. For example, volumes that contribute to the calculation of actual uncontracted regulated gas volumes may differ materially from the estimated volumes that contributed to the calculation of forecast uncontracted regulated gas at the time the forecast was provided. Actual volumes are dependent on a wide range of risks, uncertainties and other factors beyond APLNG's control, including further regulatory or policy changes impacting APLNG's production and supply decisions, market conditions impacting domestic and international spot demands, reservoir performance, unplanned outages (or changes to the timing of planned outages) and the demand requirements under APLNG's existing domestic GSAs and long term LNG SPAs.

Furthermore, the Reporting Period required by the Competition and Consumer (Gas Market Code) Regulations 2003 (Cth) ("**Gas Code**"), does not align with APLNG's annual work program & budget (**WP&B**) approval process or domestic or international marketing plan periods. Accordingly, APLNG has applied averaging and apportionment methodologies to estimate the published volume.

Further, APLNG is a wholesale producer of coal seam gas which is developed and produced entirely within the state of Queensland. The APLNG Board of Directors has discretion to approve the development of uncontracted regulated gas during the Reporting Period, which discretion is subject to the then current regulatory regime and the level of investment certainty that regime provides.

The approximate quarterly volumes reported for the purposes of subsection 34(6)(b) have been rounded to the nearest PJ.

For information covered by subsection 34(6)(c)(i):

APLNG has assessed the volume of uncontracted regulated gas that it currently expects to be subject to a gas EOI, a gas initial offer or a gas final offer (or to be supplied under a new agreement under subsection 34(6)(c)(ii)). Accordingly, the volume published under subsection

34(6)(c)(i) is expressed as a minimum ("at least") volume out of the estimated total uncontracted regulated gas volumes published for the purposes of subsection 34(6)(b) that is expected to be available to APLNG to offer for sale through a gas EOI, gas initial offer or a gas final offer in satisfaction of its current supply commitments.

Whether and how any additional portion of APLNG's uncontracted regulated gas will become available to, and be brought to market by, APLNG is at the discretion of the APLNG Board of Directors, which can be influenced by the extent to which some of the factors listed as further information for subsection 34(6)(b) above actually manifest during each quarter of the Reporting Period (which APLNG cannot forecast with any certainty).

<u>For information covered by subsections 34(6)(a), 34(6)(a)(i) and 34(6)(a)(ii):</u>

With respect to the CY2026 and CY2027 supply period, APLNG has published:

(a) an EOI on 18 August 2025 on its website offering up to 7.8PJ of uncontracted regulated gas to the domestic market for supply between 1 January 2026 and 31 December 2026. The offer period closed on 15 September 2025;

(b) an EOI on 16 September 2025 on its website offering up to 30PJ of uncontracted regulated gas to the domestic market for supply between 1 January 2026 and 1 July 2026. The offer period closed on 30 September 2025;

(c) an EOI on 19 February 2026 on its website offering up to 31 PJ of uncontracted regulated gas to the domestic market for supply between 1 June 2026 and 31 December 2026 under two tranches:

   i. 6.7 PJ to satisfy APLNG's residual Conditional Ministerial Exemption (CME) Additional Supply Commitment for CY2026 (Tranche 1), and

   ii. Up to a maximum of 31 PJ of uncontracted gas (Tranche 2) subject to interest received on Tranche 1 volumes.

   The 31 PJ was inclusive of the CME gas.

   The offer period closed on 5 March 2026, however APLNG then extended the Tranche 1 EOI closure to 19 March 2026 to allow customers more time to evaluate the EOI.

(d) an EOI on 15 May 2026 on its website offering up to 4.2 PJ of uncontracted regulated gas to the domestic market for supply between 1 July 2026 and 30 September 2026. The offer period closed on 29 May 2026.

(e) an EOI on 6 July 2026 on its website offering up to 5 PJ of uncontracted regulated gas to the domestic market for supply between 1 January 2027 and 30 June 2027. The offer period closed on 20 July 2026.

By this context, it is noted that the APLNG Board has not yet approved marketing plans for additional uncontracted regulated gas. APLNG's marketing plans for future periods will be developed in due course when APLNG has better line of sight on some of the uncertainty factors listed for subsection 34(6)(b) above. APLNG has repeatedly offered 2026 gas at a fixed price of $12/GJ +CPI (as at 2022) to domestic gas users as per APLNG's Gas Market Code requirement for its Conditional Ministerial Exemption, with limited uptake to date from buyers.

Note that any portion of the approximate volumes reported under subsection 34(6)(b) that is marketable (subject to the further information provided in this Annexure A) may not be marketable on a rateable basis due to APLNG's existing domestic and international supply commitments.